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Groundwater Sampling, NAPL Monitoring/Recovery and Groundwater Treatment Performance Report for the Third Quarter of 2011 (July - September 2011) for the Hempstead Intersection Street Former Manufactured Gas Plant Site Villages of Hempstead & Garden City Nassau County, New York



Prepared for: National Grid 175 East Old Country Road Hicksville, New York 11801

Prepared by: URS Corporation - New York 77 Goodell Street Buffalo, New York 14203



December 2011

GROUNDWATER SAMPLING, NAPL MONITORING/RECOVERY, AND GROUNDWATER TREATMENT PERFORMANCE REPORT FOR THE THIRD QUARTER OF 2011 (JULY-SEPTEMBER)

HEMPSTEAD INTERSECTION STREET FORMER MANUFACTURED GAS PLANT SITE VILLAGES OF HEMPSTEAD AND GARDEN CITY NASSAU COUNTY, NEW YORK

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National Grid 175 East Old Country Rd. Hicksville, NY 11801

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ACRONYMS AND ABBREVIATIONS

amsl	above mean sea level
BTEX	benzene, toluene, ethylbenzene, xylenes
DNAPL	dense non-aqueous phase liquid
DO	dissolved oxygen
DUSR	data usability summary report
ft	foot (feet)
HIMW	Hempstead Intersection (Street) monitoring well
IPR	Intersection (Street) product recovery
LNAPL	light non-aqueous phase liquid
MGP	manufactured gas plant
MP	monitoring points
NAPL	non-aqueous phase liquid
ND	not detected
NI	not included
NM	not measured
NYSDEC	New York State Department of Environmental Conservation
ORP	oxidation-reduction potential
PAHs	polycyclic aromatic hydrocarbons
PZ	piezometer
QC	quality control
RI	remedial investigation
Sh	sheen
TOR	top of riser
URS	URS Corporation
USEPA	United States Environmental Protection Agency
μg/L	micrograms per liter

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EXECUTIVE SUMMARY

This report provides a summary of field activities, analytical results, and data interpretations associated with groundwater sampling and recovery of non-aqueous phase liquid (NAPL) at the Hempstead Intersection Street Former Manufactured Gas Plant (MGP) site during the third quarter (July, August, September) of 2011.

Groundwater monitoring and sampling was conducted on September 20 thru September 29, 2011. This included measuring the depth to groundwater and NAPL thickness in 82 wells. Groundwater samples were collected from 22 wells and analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) and polycyclic aromatic hydrocarbons (PAHs).

NAPL monitoring and recovery was conducted on July 7-8, and July 26, and the NAPL monitoring and recovery program will be terminated with the contractor mobilizing for the In-Situ Solidification project. NAPL recovery wells will be abandoned, and/or removed in accordance with the well abandonment plan approved by NYSDEC.

Dissolved oxygen measurements were taken during the third quarter of 2011 for System No. 1 on July 12, July 27, August 21, September 14, and September 30, a total of 5 events and were taken for System No. 2 on July 11, July 26, August 20, September 13, and September 29 for a total of 6 events.

The following results were obtained from the groundwater sampling and NAPL monitoring/recovery events:

- The general direction of groundwater flow in shallow, intermediate, and deep waterbearing zones was south at an average gradient that ranged from approximately 0.002-0.003 feet per feet (ft/ft).
- The dissolved-phase plume extended up to approximately 3,600 ft south of the site boundary.
- Dense non-aqueous phase liquid (DNAPL) was detected in 24 wells during the third quarter of 2011. The wells were located on site or within a parking lot immediately south of the site.

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- The volume of NAPL recovered from the site wells varied from approximately 11 to 12.5 gallons per event. Approximately 24 gallons of NAPL were recovered during the third quarter of 2011. Approximately 745 gallons of NAPL have been recovered since April 2007.
- Based on a comparison between the third quarter 2011 data and the previous data, the concentrations of total BTEX and total PAHs remained stable in most site monitoring wells.
- The first of two oxygen injection systems was brought on line in October 2010 and has successfully promoted increased aerobic conditions in the aquifer near the system during the third quarter of 2011.
- The second of two oxygen injection systems was brought on line in April 2011 and has successfully promoted increased aerobic conditions in the aquifer near the system during the third quarter of 2011.
- A pressure build-up condition was observed in several monitoring points for both oxygenation systems, and has been addressed by reducing the duration of oxygen delivery to specific wells or banks and/or temporarily deactivating certain well banks while still maintaining dissolved oxygen concentrations suitable for aerobic biodegradation.

1.0 INTRODUCTION

This groundwater sampling and NAPL monitoring/ recovery report describes field activities and presents field measurements, NAPL thickness measurements and recovery volumes, and groundwater sampling analytical data associated with the Hempstead Intersection Street Former MGP site (refer to Figures 1 and 2). Interpretations of the data are also provided.

URS Corporation (URS) performed the following activities during the third quarter of 2011:

- Measured the depth to groundwater and NAPL thickness in accessible on site and off site monitoring wells (July 7-8, July 26, and September 20, 2011).
- Collected groundwater samples from 22 monitoring wells for laboratory analysis (September 20- September 29, 2011).
- Recovered NAPL from accessible monitoring wells and piezometers (July 7-8, and July 26, 2011).

Fenley & Nicol Environmental, Inc. (F&N) performed water level measurement, well headspace monitoring with a photoionization detector (PID), and dissolved oxygen measurements to monitor the performance of the groundwater treatment systems for System No. 1 and System No. 2. System No. 1 monitoring was conducted on July 12, July 27, August 21, September 14, and September 30. System No. 2 monitoring was conducted on July 11, July 26, August 20, September 13, and September 29.

Quarterly groundwater monitoring and bimonthly recovery of NAPL was initiated in April 2007. Separate reports were issued for quarterly activities performed in 2007, 2008, 2009, 2010, and the first two quarters of 2011. Annual reports were produced that encompassed work conducted in the four quarters of 2008, 2009, and 2010, with the annual report for 2007 summarizing the last three quarters.

2.0 FIELD ACTIVITIES

The field activities performed by URS are summarized below.

- Measurement of the depth to groundwater and NAPL thickness in 82 monitoring wells.
- Collection of groundwater samples from 22 monitoring wells.
- Recovery of NAPL from accessible monitoring wells that contained measurable NAPL.

Monitoring wells and piezometers used for these activities are listed in Table 1.

F&N performed water level measurement, well headspace monitoring with a photoionization detector (PID), and dissolved oxygen measurements to monitor the performance of the groundwater treatment Systems No. 1 and No. 2.

2.1 Groundwater Depth and NAPL Thickness Measurements

Depths to groundwater and NAPL thickness measurements are listed in Table 2. An electronic oil/water interface probe was used to measure the depth to groundwater and check for the presence of LNAPL. DNAPL thickness was measured using a weighted cotton string that absorbs oil.

2.2 <u>NAPL Recovery</u>

NAPL was recovered from 24 wells during two events in July 2011 (Table 3). The NAPL consisted of dense non-aqueous phase liquid (DNAPL) located at the bottom of the wells. Recovery of NAPL was conducted using the appropriate personal protective equipment. First, all accessible wells included in the recovery program were gauged using an oil/water interface probe to determine the depth to water and the depth and thickness to any possible light non-aqueous phase liquid (LNAPL) at the top of the water column. Wells were then gauged with a weighted cotton string to measure the DNAPL thickness. The DNAPL was recovered using either a Waterra inertial lift pump, or a dedicated bailer if the DNAPL was particularly viscous. Water

and product that were recovered were stored in 55-gallon steel drums for subsequent offsite disposal.

The quantity of the recovered DNAPL was estimated as the volume of NAPL contained inside the well prior to pumping, based on the cross sectional area of the well screen multiplied by the measured NAPL thickness.

2.3 Groundwater Sampling

Low-flow groundwater sampling methods were used, which consisted of purging groundwater at a rate of between 100 and 250 milliliters per minute. The water was pumped through a flow-through cell and monitored for pH, conductivity, turbidity, dissolved oxygen (DO), temperature, and oxidation-reduction potential (ORP). Purging was continued until stable conditions were achieved (defined as three consecutive stable readings [i.e. \pm 10 percent] over a 15 minute period). Groundwater samples were collected afterwards and shipped under chain-of-custody procedures to H2M laboratories, Inc. for analysis of BTEX (United States Environmental Protection Agency [USEPA] Method 8260B) and PAHs (USEPA Method 8270C). Purge water is stored in an onsite storage tank for subsequent offsite disposal under a non-hazardous waste manifest.

2.4 Groundwater Treatment System Operation

National Grid completed the construction of the second of two oxygen injection systems in May 2011 to treat groundwater in the downgradient plume. The first system to be completed, designated "System No. 2", extends from Mirschel Park in the east to Kensington Court in the west. The second system to be completed, designated "System No. 1", is located along Smith Street, a portion of the Long Island Railroad Right of Way, and a portion of Hilton Avenue. See Figure 3 for the locations of the two systems. The performance of System No. 1 and System No. 2 was monitored through measurement of oxygen levels in the groundwater approximately twice per month, see Table 5. The full system data is included in Appendix B and shows the systems are effective in increasing the dissolved oxygen levels to augment biodegradation of dissolved phase MGP compounds in groundwater.

3.0 **RESULTS**

3.1 Dissolved-Phase Plume

The extent of the dissolved-phase groundwater plume boundary is shown in Figure 4. The downgradient boundary of the plume, which is defined by total BTEX or PAH concentrations greater than 100 μ g/L, extends approximately 3,600 feet south of the site boundary. Based on comparison with previous quarterly groundwater monitoring data, the concentrations of total BTEX or PAHs in groundwater have remained stable.

In September 2011, the concentrations of total BTEX or total PAHs in the furthest downgradient well pair (HIMW-15I/D) ranged from "not detected" (deep well, HIMW-15D) to 31 µg/L (intermediate well, HIMW-15I). The concentrations of total BTEX or total PAHs in wells located between the site and the HIMW-15 cluster varied from "not detected" to 2,499 µg/L (intermediate well, HIMW-5I). Three monitoring wells (HIMW-05D, HIMW-20I, and HIMW-025) showed significant changes in concentrations of total BTEX or total PAHs. Total PAHs in HIMW-05D varied from 166 µg/L in second quarter 2011 to 1,400 µg/L in third quarter 2011. Concentrations of total BTEX and total PAHs in two monitoring wells (HIMW-20I and HIMW-025) dropped significantly between the second quarter 2011 and third quarter 2011. Total BTEX in both HIMW-025 ranged from 198 µg/L and 552 µg/L in second quarter 2011 to 10 µg/L in third quarter 2011 respectively. Total PAHs in both HIMW-20I and HIMW-025 ranged from 530 µg/L and 573 µg/L in second quarter 2011 to 2 µg/L and 10 µg/L in third quarter 2011 are listed in Table 4.

3.2 <u>Potentiometric Heads and NAPL Thickness</u>

Potentiometric heads and NAPL thickness measurements are presented in Table 2. Potentiometric surface maps for shallow, intermediate and deep groundwater zones were developed using this data and are shown in Figures 5, 6, and 7, respectively. The data indicates that the direction of groundwater flow within the well field was south at an average gradient that ranged from approximately 0.002-0.003 ft/ft.

DNAPL was detected in 24 wells during the third quarter 2011 (Table 3). Figure 8 illustrates the thickness of DNAPL that was measured on September 20, 2011. Figures 9A through 9AK provide cumulative NAPL recovery amounts and NAPL thickness plots for the period of December 2003 through September 2011. All of the wells where DNAPL was identified are either on the site or within a parking lot that is immediately south of the site.

3.3 Groundwater Analytical Results

Groundwater analytical results are summarized in Table 4 and illustrated on Figures 4 and 8.

A Data Usability Summary Report (DUSR) was prepared following the guidelines provided in New York State Department of Environmental Conservation (NYSDEC) Division of Environmental Remediation DER-10, Technical Guidance for Site Investigation and Remediation, Appendix 2B – Guidance for the Development of Data Usability Summary Reports, May 2010. An electronic copy of the DUSR is included as Appendix A. The review included a review of holding times; completeness of all required deliverables; quality control (QC) results (blanks, instrument tunes, calibration standards, matrix spike recoveries, duplicate analyses, and laboratory control sample recoveries) to determine if the data are within the protocol-required QC limits and specifications; a determination that all samples were analyzed using established and agreed upon analytical protocols; an evaluation of the raw data to confirm the results provided in the data summary sheets; and a review of laboratory data qualifiers. All sample analyses were found to be compliant with the method and validation criteria and the data is useable as reported.

3.4 NAPL Recovery Volumes

Approximately 24 gallons of NAPL were recovered from 24 wells (Table 3). The volume of NAPL recovered during each event varied from approximately 11 to 12.5 gallons per event. Approximately 745 gallons of NAPL have been recovered since April 2007.

3.5 Groundwater Treatment System Performance

The groundwater treatment System No. 2 started operation on October 11, 2010. Bimonthly monitoring includes measurement of water depth, dissolved oxygen concentration, and headspace vapors by photoionization detector monitoring. A summary of the data collected from the monitoring points is presented on Table 5.

By delivering approximately 90% oxygen gas into the aquifer, maximum dissolved oxygen concentrations in the range of 40 - 50 mg/L can be achieved at saturation. Concentrations in this range were observed in the wells located more towards the center of the System No. 2 line of oxygen delivery wells (monitoring points MP-2-3S, MP-2-3D, and MP-2-4, and once in MP-2-5) Lower concentrations, in the targeted range of 10 - 30 mg/L were observed in the remainder of the wells.

During this quarter, a pressure build up condition was observed in some of the MP wells in System #2. This was first observed during the July 26, 2011 maintenance visit. Following confirmation of this condition in August, the flow rates for each delivery line were adjusted such that the delivery pressure would not exceed by more than 1 psi the hydrostatic pressure at each delivery well screen depth. However, pressure build up was still observed in late August. URS recommended to reduce the delivery duration from 13 minutes per cycle to 6 minutes per cycle to banks D & E, which serve the center of the System # 2 delivery line. When pressures were still observed in MP-2-3D, these two banks were temporarily deactivated. These banks will remain shut down for as long as oxygen concentrations remain above 10 mg/L and thus suitable for promotion of aerobic degradation.

To further monitor the presence of pressure in some of the MP wells, URS collected supplementary headspace data throughout this time period. A summary of the data collected is presented in Table 6. This table shows that the adjustments made to the system operation have lowered the oxygen concentration in the MP well headspace, but some pressure build up was also observed even towards the end of the quarter in MP-2-3D.

The performance of System No. 2 has been effective in raising the oxygen level sufficiently to support aerobic bacterial growth and attendant hydrocarbon degradation. Throughout all monitoring points, the dissolved oxygen level is above 9.9 mg/L, providing an aerobic environment, even following the temporary deactivation of Banks D and E for System No. 2. This demonstrates that the system continues to provide the aerobic environment necessary to promote biodegradation of dissolved hydrocarbons. The two new groundwater wells installed

downgradient of this system to evaluate its performance (HIMW-22 and HIMW-23) were measured at between ND and 2 $\mu g/L$ BTEX and total PAH concentrations, showing reductions in concentration of the dissolved hydrocarbons in this area.

System No. 1

The groundwater treatment System No. 1 started operation on April 27, 2011. Bimonthly monitoring includes measurement of water depth, dissolved oxygen concentration, and headspace vapors by photoionization detector monitoring. A summary of the data collected from the monitoring points is presented on Table 5.

Dissolved phase oxygen concentrations in the monitoring point (MP) wells installed adjacent to the injection line (MP-1-1S through MP-1-4D) were all above 10 mg/L (showing sufficient oxygen concentrations to support bacterial growth), and ranged up to the oxygen solubility saturation limits near 50 mg/L in some cases. The MP wells located downgradient of the plume (MP-1-5 through MP-1-8) also showed excellent oxygenation, but at levels below their corresponding upgradient MP wells, as is expected with the biological process proceeding while groundwater flows downgradient.

During this quarter, a pressure build up condition was also observed in the MP wells for System No. 1, primarily in the deep MP wells. To address this, the oxygen delivery duration was reduced from 13 minutes per cycle to 3 minutes per cycle in banks 1, 3, and 5 (serving the deep wells in the western portion of the system), and to 1 minute per cycle in bank 11 serving the deep wells in the eastern portion of the system. Additionally, the banks supplying deep wells OW-1-13D through OW-1-20D, located along the LIRR ROW, were temporarily deactivated. These banks and wells will remain deactivated for as long as oxygen concentrations remain above 10 mg/L and thus suitable for promotion of aerobic degradation.

To further monitor the pressure in the MP wells, URS collected supplementary headspace data throughout this time period. A summary of the data collected is presented in Table 7. This table shows that the adjustments made to the system operation have lowered the headspace oxygen concentration in the MP wells, with the exception of the western MP locations (MP-1-1S, MP-1-1D, MP-1-2S, and MP-1-2D). The location of monitoring points was selected based on the available areas outside of the travelled roadways, and based on drill rig accessibility.

Accordingly, some monitoring points, such as MP-1-2S and MP-1-2D are located directly along the line of delivery wells and in some cases less than six feet from the nearest delivery well. Therefore, the headspace pressure condition observed in these wells may be related to the close proximity to the oxygenation delivery wells.

The performance of System No. 1 has been effective in raising the oxygen level sufficiently to support aerobic bacterial growth and associated hydrocarbon degradation. For all the MP wells along the delivery line (MP-1-1S through MP-1-4D) the dissolved oxygen level is in the range of 10 - 30 mg/L, providing an aerobic environment, despite the reductions in oxygen delivery rates to reduce pressures in the MP wells. The downgradient MP wells also show aerobic conditions. Two new groundwater wells have been installed downgradient of this system to evaluate its performance. HIMW-25 which is closest to the system, shows significant reduction in total BTEX and total PAHs. BTEX and PAH concentrations have not decreased at the further downgradient HIMW-24 (located about halfway between System #1 and System #2). This indicates that the zone of oxygenated water has not yet reached well HIMW-24 which is located approximately 400 feet downgradient of the oxygen delivery line.

4.0 SUMMARY

Following is a summary of the third quarter 2011 groundwater sampling and NAPL monitoring/recovery data presented in this report:

- The general direction of groundwater flow in shallow, intermediate, and deep waterbearing zones was south at an average gradient of 0.002-0.003 ft/ft.
- The dissolved-phase plume extended up to approximately 3,600 feet south of the site boundary.
- DNAPL was detected in 24 wells during the second quarter of 2011. The wells were located on site or within a parking lot immediately south of the site.
- The volume of NAPL recovered from the site wells varied from approximately 11 to 12.5 gallons per event. Approximately 24 gallons of NAPL were recovered during the third quarter of 2011. Approximately 745 gallons of NAPL have been recovered since April 2007.
- Based on a comparison between the third quarter 2011 data and previous quarterly monitoring data, the concentrations of total BTEX and total PAHs remained stable in most site monitoring wells.
- The first of two oxygen injection systems, brought on line in October 2010, has successfully promoted increased aerobic conditions in the aquifer near the system.
- The second of two oxygen injection systems, brought on line in April 2011, has successfully promoted increased aerobic conditions in the aquifer near the system.
- A pressure build-up condition was observed in several monitoring wells for both oxygenation systems. This condition has been monitored regularly by URS, and has been addressed in a step wise fashion by a combination of system operating changes such as reducing the duration of oxygen delivery to specific wells or banks and/or temporarily deactivating some well banks to help establish the appropriate delivery rates, and reduce the potential for pressure build up in monitoring wells while maintaining dissolved oxygen concentrations suitable for aerobic degradation. The

data will continue to be evaluated in order to optimize system operation, and to determine the reason for the observed pressure build-up condition.

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- URS, 2011a. Groundwater Sampling and NAPL Monitoring/Recovery Report for the First Quarter of 2011 (January - March 2011) for the Hempstead Intersection Street Former Manufactured Gas Plant Site. July.
- URS, 2011b. Groundwater Sampling and NAPL Monitoring/Recovery Report for the Second Quarter of 2011 (April - June 2011) for the Hempstead Intersection Street Former Manufactured Gas Plant Site. September.

TABLES

Table 1

Summary of Field Activities for the Third Quarter 2011 ^{(1), (2)} Hempstead Intersection Street Former MGP Site

Well ID	Quarterly Mo (September	onitoring & Sar 20 - Septembe	NAPL Monitoring and DNAPL Recovery Events		
	Water	NAPL	July 7-8	July 26	
	Level	Thickness	Quality	2011	2011
HIMW-001S	Х	Х		Х	
HIMW-001I	Х	Х		Х	Х
HIMW-001D*					
HIMW-002S	Х	Х			
HIMW-002I	Х	Х			
HIMW-002D	Х	Х			
HIMW-003S	Х	Х	Х		
HIMW-003I	Х	Х			
HIMW-003D	Х	Х			
HIMW-004S	Х	Х			
HIMW-004I	Х	Х			
HIMW-004D	Х	Х			
HIMW-005S	Х	Х	Х		
HIMW-005I	Х	Х	Х		
HIMW-005D	Х	Х	Х		
HIMW-006S	Х	Х		Х	X
HIMW-006I	Х	Х		Х	
HIMW-006D	Х	Х			
HIMW-007S	X	X		X	X
HIMW-0071	X	X		X	
HIMW-007D	X	X		X	
HIMW-008S	X	X	X		
HIMW-0081	X	X	X		
HIMW-008D	X	X	X		
HIMW-009S	X	X	-		
HIMW-0091	X	X	-		
HIMW-009D	X	X			
HIMW-010S	X	X			
	X	X			
HIMW-010D	X	X		V	
	<u>^</u>	X		X	
	X	X		X	
	A V	A V	v		
	X	X	X		
	×	×	×		
	X	A Y	X		
HIMW-0133	X	X	X		
	X	X	X		
HIMW-010D	X	X	X		
	X	X	Λ		
HIMW-014D	X	X	X		
HIMW-015D	X	X	X		
HIMW-016S	X	X	~ ~ ~	Х	Х
HIMW-016	X	X		X	X
HIMW-017S	X	X			X
HIMW-018S	X	X		Х	X
HIMW-018I	X	X		X	
HIMW-019S	X	X		X	Х
HIMW-019I	X	X		X	
HIMW-20S	Х	Х	Х		
HIMW-20I	Х	Х	Х		

Table 1

Summary of Field Activities for the Third Quarter 2011	(1), (2)
Hempstead Intersection Street Former MGP Site	

	Quarterly M	onitoring & San	NAPL Monitoring and DNAPL Recovery		
Well ID	(September	20 - Septembe	Eve	ents	
	Water	NAPL	Water	July 7-8	July 26
	Level	Thickness	Quality	2011	2011
HIMW-21				X	X
HIMW-22	X	X	<u>X</u>		
HIMW-23	X	Х	Х		
HIMW-24	X	X	X		
HIMW-25	X	Х	Х		
PZ-02					
PZ-03					X
PZ-08	X	X		X	X
IPR-01	X	X		X	
IPR-02	X	X		X	
IPR-03	X	X		X	
IPR-04	X	X		X	
IPR-05	X	X		X	
IPR-06	X	X		X	X
IPR-07	X	X		X	
IPR-08	X	X		X	
IPR-09	X	X		X	
IPR-10	X	X		X	
IPR-11	X	X		X	
IPR-12A	X	X		X	
IPR-12B	X	X		X	
IPR-13	X	X		X	
IPR-14	X	X		X	
IPR-15	X	X		X	
IPR-16	X	X		X	
IPR-17	X	X		X	
IPR-18	X	Х		X	
IPR-19S*					
IPR-19D	X	Х		Х	
IPR-20	Х	Х		X	X
IPR-21	Х	Х		X	X
IPR-22	Х	Х		X	X
IPR-23	Х	Х		X	
IPR-24	Х	Х		X	X
IPR-25	Х	Х		X	X
IPR-26	X	X		X	L
IPR-27	Х	Х		Х	Х
IPR-28	X	X		Х	
IPR-29	Х	Х			X
IPR-30	Х	Х		Х	X
OSMW-01	Х	Х		Х	
OSMW-02	X	X		X	
OSMW-03	Х	Х		Х	

Notes: 1

Field marked with "X" indicates that the activity was performed.

2 Blank field indicates that the activity was not performed.

* IPR-19S is covered with cold patch and is inaccessible. HIMW-001D riser is damaged and is unusable.

Table 2Groundwater and NAPL MeasurementsThird Quarter 2011Hempstead Intersection Street Former MGP Site

Wall ID	Data	Elevation	Depth to	Depth to	Depth to	Well	Thickness		Corrected Potentiometric
well ID	Date			If+1					Head (1)
	0/20/2014			[π]		[Π]	[π]	[11]	[ft amsi]
	9/20/2011	71.01		21.78		40.9	0	0.00	49.83
	9/20/2011	71.68	ND	21.91	84.45	85.9	0	1.40	49.77
	INIVI	71.95				129.1	INIVI		
	9/20/2011	73.82		23.79		41.0	0	0.00	50.03
	9/20/2011	74.12		23.88		91.5	0	0.00	54.99
	9/20/2011	65.00		15 29		24.7	0	0.00	49.90
	9/20/2011	64.04		15.20		04.7 96.0	0	0.00	49.72
	9/20/2011	65.26		16.01		145.2	0	0.00	49.37
	9/20/2011	72.74		22.67		140.0	0	0.00	49.05
	9/20/2011	72.74		23.07		41.0	0	0.00	49.07
	9/20/2011	72.65		23.02		90.0 190.5	0	0.00	40.90
	9/20/2011	67.10		24.40		20.1	0	0.00	40.17
	9/20/2011	67.19		10.10		02.2	0	0.00	49.03
	9/20/2011	67.22		10.27		92.3	0	0.00	40.95
	9/20/2011	69.25		19.02	21.4	139.0	0	0.00	40.20
	9/20/2011	67.00		10.00	01 10	30.9	0	5.50	49.40
	9/20/2011	67.77		10.30		120.0	0	0.00	49.30
	9/20/2011	70.47		10.47	10 24	120.0	0	0.00	49.30
	9/20/2011	70.47		20.97	40.24	40.7	0	0.50	49.50
	9/20/2011	70.10		20.98		90.6	0	0.00	49.12
	9/20/2011	70.40		20.93		117.7	0	0.00	49.47
HIMW-085	9/20/2011	65.04	ND	19.30	ND	37.1	0	0.00	45.74
	9/20/2011	65.14		10.52		/5.1	0	0.00	48.62
HIMW-08D	9/20/2011	64.93	ND	16.31	ND	114.8	0	0.00	48.62
HIMW-095	9/20/2011	70.03	ND	20.75	ND	39.6	0	0.00	49.28
HIMW-091	9/20/2011	69.93	ND	20.72	ND	80.5	0	0.00	49.21
HIMW-09D	9/20/2011	69.96	ND	20.87	ND	122.8	0	0.00	49.09
	9/20/2011	71.60		21.40	ND	39.1	0	0.00	50.20
	9/20/2011	71.47		21.13		91.4	0	0.00	50.34
		71.44				136.0	0	0.00	
	9/20/2011	71.02		21.77		41.0	0	0.00	49.85
	9/20/2011	71.43	ND	21.71	ND	94.5	0	0.00	49.72
	9/20/2011	71.39		21.62	ND	123.0	0	0.00	49.77
	9/20/2011	01.58		14.12		33.5	0	0.00	47.46
	9/20/2011	61.59		13.98		100.5	0	0.00	47.61
	9/20/2011	70.02		10.30		128.5	0	0.00	45.46
	9/20/2011	72.83		27.28		48.9	0	0.00	45.55
	9/20/2011	72.00		27.10		02.0 100 F	0	0.00	45.44
	9/20/2011	72.00		27.20		122.3	0	0.00	45.33
	9/20/2011	71.71		20.42		90.9	0	0.00	45.29
	9/20/2011	71.59		29.16		152.0	0	0.00	42.43
	9/20/2011	62.06		22.31		93.1	0	0.00	41.87
	9/20/2011	67.45		24.27	20.11	155.0	0	0.00	39.09
	9/20/2011	67.60		10.37	30.11	34.4	0	4.30	49.00
	9/20/2011	67.50		10.20	24.95	02.7	0	3.73	49.25
	9/20/2011	05.96		10.95	34.85	30.7	0	1.85	49.01
	9/20/2011	60.70		20.93	41.47	42.1	0	0.00	48.83
	3/20/2011	70.05		20.05		/ 1.2	0	0.00	49.05
	9/20/2011	70.95		21.00	39.37	39.4	0	0.01	49.95
	9/20/2011	71.27		21.16		05.9	0	0.00	50.11
HIMW-203	9/20/2011	70.43		22.19		30.0 73 0	0	0.00	40.24 18.25
11111111201	312012011	10.30	שא	22.00	טא	15.0	0	0.00	40.20

Table 2Groundwater and NAPL MeasurementsThird Quarter 2011Hempstead Intersection Street Former MGP Site

Well ID	Data	Elevation	Depth to	Depth to Water		Well	Thickness		Corrected Potentiometric
Weil ID	Dale	[ft ams]]		[ft]	Ift]	Ift]			Head ⁽¹⁾
	0/20/2011	[it amoi]		16.58		45.3	0	0.00	[it dirioi]
	5/20/2011			10.30 NIM		45.5	0	0.00	
				NIM		77.0	0	0.00	
			INIVI NIM	NIM		FC 0	0	0.00	
			NIM	NIM		52.0	0	0.00	
	NIM	72.06		NIM		25.0		0.00	NIM
PZ-02	NIM	64.59		NIM		20.5			INIVI
PZ-03	INIVI	70.51				29.0			10 71
	9/20/2011	70.51		20.80	33.2	35.5	0	2.30	49.71
	9/20/2011	70.30	ND	20.31	ND	41.9	0	0.00	49.99
	9/20/2011	08.84		18.97	70.1	70.3	0	0.15	49.87
IPR-03	9/20/2011	69.16	ND	19.35	ND	44.7	0	0.00	49.81
IPR-04	9/20/2011	69.23	ND	19.45	ND	84.4	0	0.00	49.78
IPR-05	9/20/2011	70.39	ND	20.62	51.4	52.1	0	0.70	49.77
IPR-06	9/20/2011	70.79	ND	21.05	54.1	55.4	0	1.35	49.74
IPR-07	9/20/2011	69.73	ND	20.18	ND	38.0	0	0.00	49.55
IPR-08	9/20/2011	70.51	ND	20.95	ND	40.3	0	0.00	49.56
IPR-09	9/20/2011	70.00	ND	20.45	ND	45.0	0	0.00	49.55
IPR-10	9/20/2011	70.80	ND	21.13	ND	44.8	0	0.00	49.67
IPR-11	9/20/2011	68.29	ND	18.84	44.32	44.6	0	0.30	49.45
IPR-12A	9/20/2011	70.14	ND	20.62	ND	38.1	0	0.00	49.52
IPR-12B	9/20/2011	69.56	ND	20.07	ND	45.2	0	0.00	49.49
IPR-13	9/20/2011	70.77	ND	21.13	ND	44.4	0	0.00	49.64
IPR-14	9/20/2011	66.93	ND	17.53	ND	44.4	0	0.00	49.40
IPR-15	9/20/2011	67.93	ND	18.50	ND	44.4	0	0.00	49.43
IPR-16	9/20/2011	69.49	ND	20.00	48.85	49.1	0	0.20	49.49
IPR-17	9/20/2011	70.60	ND	21.05	ND	54.1	0	0.00	49.55
IPR-18	9/20/2011	66.87	ND	17.58	ND	50.0	0	0.00	49.29
IPR-19S	NM	67.68	NM	NM	NM	45.1	NM	NM	NM
IPR-19D	9/20/2011	67.96	ND	18.62	ND	89.9	0	0.00	49.34
IPR-20	9/20/2011	66.70	NM	17.52	44.35	45.4	0	1.05	49.18
IPR-21	9/20/2011	67.67	ND	18.43	44.20	45.0	0	1.60	49.24
IPR-22	9/20/2011	66.33	ND	17.25	42.80	45.4	0	2.60	49.08
IPR-23	9/20/2011	66.67	ND	17.57	ND	45.4	0	0.00	49.10
IPR-24	9/20/2011	65.88	ND	16.91	43.75	44.4	0	0.60	48.97
IPR-25	9/20/2011	70.56	ND	20.68	43.0	44.5	0	1.55	49.88
IPR-26	9/20/2011	NM	ND	20.29	ND	NM	0	0.35	NM
IPR-27	9/20/2011	NM	ND	21.03	ND	NM	0	1.35	NM
IPR-28	9/20/2011	NM	ND	18.55	NM	NM	0	0.35	NM
IPR-29	9/20/2011	NM	ND	16.84	49.2	49.7	0	0.50	NM
IPR-30	9/20/2011	NM	ND	17.87	NM	NM	0	0.80	NM
IPR-31		NM	NM	NM	NM	NM	NM	NM	NM
OSMW-01	9/20/2011	71.12	ND	21.14	ND	42.2	0	0.00	49.98
OSMW-02	9/20/2011	71.59	ND	21.84	ND	45.2	0	0.00	49.75
OSMW-03	9/20/2011	71.39	ND	21.75	ND	44.7	0	0.00	49.64

Notes:

(1) Potentiometric heads in wells containing LNAPL are corrected using a specific gravity = 0.96

sheen Sheen = assumed thickness of 0.01 ft

- NM not measured
- LNAPL light non-aqueous phase liquid
- DNAPL dense non-aqueous phase liquid
- TOR top of riser
- amsl above mean sea level
- ND NAPL not detected

Table 3NAPL Recovery for Second Quarter of 2011Hempstead Intersection Street Former MGP Site

	J	uly 7-8, 201	1	July 26, 2011				
	Thickness	Thickness	Volume	Thickness	Thickness	Volume		
Well ID	of LNAPI	of DNAPI	Removed	of LNAPI	of DNAPI	Removed		
	0	0. 2 2	(1)	•••••	0. 2 2	(1)		
	[ft]	[ft]	[gal]	[ft]	[ft]	[gal]		
HIMW-01S	ND	0.1	0.00	NI	NI	0.00		
HIMW-01I	ND	1.75	0.30	ND	0.01	0.00		
HIMW-06S	ND	ND	0.00	ND	2.10	0.36		
HIMW-06I	ND	ND	0.00	NI	NI	0.00		
HIMW-07S	ND	1.20	0.20	ND	0.50	0.09		
HIMW-07I	ND	NI	0.00	NI	NI	0.00		
HIMW-07D	ND	NI	0.00	NI	NI	0.00		
HIMW-11S	ND	ND	0.00	NI	NI	0.00		
HIMW-11I	ND	ND	0.00	NI	NI	0.00		
HIMW-16S	ND	3.20	0.54	NI	NI	0.00		
HIMW-16I	ND	3.50	0.60	NI	NI	0.00		
HIMW-17S	NI	NI	0.00	ND	0.50	0.09		
HIMW-18S	ND	0.8	0.14	ND	0.30	0.05		
HIMW-18I	ND	ND	0.00	NI	NI	0.00		
HIMW-19S	ND	0.3	0.05	ND	0.01	0.00		
HIMW-19I	ND	ND	0.00	NI	NI	0.00		
HIMW-21	ND	0.01	0.00	ND	0.65	0.98		
PZ-08	ND	0.15	0.03	NI	NI	0.00		
IPR-02	ND	0.01	0.00	NI	NI	0.00		
IPR-03	ND	ND	0.00	NI	NI	0.00		
IPR-05	ND	ND	0.00	NI	NI	0.00		
IPR-06	ND	0.90	1.35	ND	0.70	1.05		
IPR-09	ND	0.01	0.00	NI	NI	0.00		
IPR-12A	ND	ND	0.00	NI	NI	0.00		
IPR-14	ND	ND	0.00	NI	NI	0.00		
IPR-15	ND	ND	0.00	NI	NI	0.00		
IPR-16	ND	ND	0.00	NI	NI	0.00		
IPR-17	ND	ND	0.00	NI	NI	0.00		
IPR-18	ND	NI	0.00	NI	NI	0.00		
IPR-19D	ND	NI	0.00	NI	NI	0.00		
IPR-20	ND	0.05	0.08	NI	NI	0.00		
IPR-21	ND	0.40	0.60	ND	1.00	1.50		
IPR-22	ND	1.1	1.65	ND	1.00	1.50		
IPR-23	ND	ND	0.00	NI	NI	0.00		
IPR-24	ND	0.2	0.30	NI	NI	0.00		
IPR-25	ND	2.00	3.00	ND	1.35	2.03		
IPR-26	ND	0.01	0.00	NI	NI	0.00		
IPR-27	ND	1.50	2.25	ND	1.30	1.95		
IPR-28	ND	0.01	0.00	NI	NI	0.00		
IPR-29	NI	NI	0.00	ND	0.40	0.60		
IPR-30	ND	0.30	0.45	NI	NI	2.00		
	Volume Removed 11.53 Volume Removed							
Total volume	recovered	during the	third quar	ter 2011:		23.71		
Total volume	of NAPL re	ecovered s	ince April 2	2007:		745.4		
Notes:								

NI - well not included in the product recovery event (1) -

ND - non-detect

LNAPL - light non-aqueous phase liquid

DNAPL - dense non-aqueous phase liquid

Table 4

Dissolved-Phase Concentrations of Total BTEX and Total PAH Compounds for the Third Quarter of 2011 Hempstead Intersection Street Former MGP Site

	Third Quarter 2011					
Well ID	September 20 - Se	eptember 29, 2011				
	BTEX	PAH				
	[ug/L]	[ug/L]				
HIMW-001D						
HIMW-0010						
HIMW-002I						
HIMW-002S						
HIMW-003D						
HIMW-003I	ND	ND				
	ND	ND				
HIMW-004D						
HIMW-004S						
HIMW-005D	174	1,400				
HIMW-005I	159	2,499				
HIMW-005S	ND	ND				
HIMW-006D						
HIMW-0065						
HIMW-0003						
HIMW-007I						
HIMW-007S						
HIMW-008D	ND	ND				
HIMW-008I	ND	ND				
HIMW-008S	3	9				
HIMW-009S						
HIMW-010D						
HIMW-010I						
HIMW-010S						
HIMW-011D						
HIMW-011I						
	ND	ND				
	89	136				
HIMW-012S	ND	ND				
HIMW-013D	6	19				
HIMW-013I	96	75				
HIMW-013S	ND	ND				
HIMW-014D						
	28	61 ND				
HIMW-015D	27	31				
HIMW-016I						
HIMW-016S						
HIMW-017S						
HIMW-018I						
HIMW-018S						
HIMW-0201	10	2				
HIMW-020S	ND	 ND				
HIMW-022	2	ND				
HIMW-023	2	2				
HIMW-024	900	897				
HIMW-025	109	573				
PZ-02						
PZ-03						
1200						

Notes:

A blank field is "Not Sampled". NAPL is periodically identified in this well. ND Not Detected. ug/L micrograms per liter

Table 5 Groundwater Treatment Performance Monitoring Third Quarter 2011 Hempstead Intersection Street Former MGP Site

			7/12/2011			7/27/2011			8/10/2011			8/21/2011			9/14/2011			9/30/2011	
	ID	DTW (ft)	DO (mg/L	PID (ppm)	DTW (ft)	DO (mg/L	PID (ppm)	DTW (ft)	DO (mg/L)	PID (ppm)	DTW (ft)	DO (mg/L)	PID (ppm)	DTW (ft)	DO (mg/L)	PID (ppm)	DTW (ft)	DO (mg/L)	PID (ppm)
S	MP-1-1S	25.74	26.71	11.5	26.22	36.75	7.5	26.20	51.45	102.5	25.31	47.77	2.4	23.52	39.13	33.3	23.49	31.62	6.7
У	MP-1-1D	25.87	31.7	0.0	26.32	24.14	13.4	26.39	27.34	13.3	25.40	35.14	0.0	23.66	19.45	29.3	23.66	27.24	0.0
s	MP-1-2S	20.13	27.74	0.0	20.5	13.3	0.0	20.45	48.93	0.0	19.3	36.14	0.0	17.68	42.13	6.1	17.69	31.28	0.0
t	MP-1-2D	20.39	12.92	0.0	20.89	12.94	0.0	20.78	43.30	0.0	19.51	49.38	0.0	18.08	27.17	8.1	19.8	30.24	0.0
е	MP-1-3S	18.11	36.6	8.7	18.60	36.96	6.9	18.58	32.21	11.7	17.62	38.14	62.2	15.86	19.18	17.8	15.81	17.36	41.3
m	MP-1-3D	18.08	18.6	0.0	18.58	17.76	15.7	18.61	19.66	21.7	17.6	13.23	85.1	15.87	15.2	9.9	15.86	11.81	12.5
	MP-1-4S	20.82	17.47	12.3	21.34	31.77	4.8	21.3	31.1	765.0	20.28	37.86	42.8	18.57	14.2	22.6	18.57	15.14	3.8
	MP-1-4D	20.63	14.41	1491.0	21.12	18.66	980.7	21.1	29.81	951.0	20.11	18.14	157.2	18.38	12.12	102.0	18.36	10.51	1.7
#	MP-1-5	25.37	19.01	13.5	25.85	12.11	66.9	25.87	10.69	391.0	25.91	16.27	0.0	23.16	17.40	35.1	23.13	19.67	0.0
1	MP-1-6	17.87	10.24	13.6	18.33	20.11	112.9	18.35	9.13	4.8	17.36	19.11	4.2	15.62	8.15	9.1	15.60	9.57	4.3
	MP-1-7	21.15	8.10	1.3	21.65	3.18	0.5	21.63	7.90	58.6	20.62	4.79	0.0	18.91	6.53	0.0	18.91	9.56	0.0
	MP-1-8	22.17	8.70	5.4	22.70	22.19	4.6	22.66	17.18	267.0	21.61	9.54	0.0	19.95	12.20	7.3	18.95	17.73	10.7

S																			
У			7/11/2011		7/26/2011 8/9/2011			8/20/2011		9/13/2011		9/29/2011							
s	ID	DTW (ft)	DO (mg/L	PID (ppm)	DTW (ft)	DO (mg/L)	PID (ppm)	DTW (ft)	DO (mg/L)	PID (ppm)	DTW (ft)	DO (mg/L)	PID (ppm)	DTW (ft)	DO (mg/L)	PID (ppm)	DTW (ft)	DO (mg/L)	PID (ppm)
t	MP-2-1	28.85	26.60	9.2	29.28	22.76	49.5	29.34	20.14	0.6	28.32	24.34	15.9	26.62	14.91	13.6	26.60	21.42	101.5
е	MP-2-2	29.93	29.90	0.0	30.33	28.67	0.0	30.43	29.30	0.0	29.39	20.17	0.0	27.70	21.80	0.0	27.69	22.35	85.3
m	MP-2-3S	29.95	38.31	0.0	30.47	44.14	0.2	30.53	13.02	0.0	29.47	37.97	0.0	27.80	27.50	0.0	27.81	23.08	24.3
	MP-2-3D	30.26	49.41	0.0	30.79	45.88	0.0	30.75	12.21	0.0	29.70	27.25	0.0	28.07	42.14	0.0	27.98	21.04	15.9
#	MP-2-4	18.79	47.67	84.2	19.25	46.04	20.9	19.29	20.92	3.1	19.21	28.52	134.0	16.57	9.91	7.3	16.59	13.15	4.2
2	MP-2-5	17.04	12.63	80.7	17.46	26.11	89.9	17.50	21.22	11.9	17.37	51.03	560.0	14.75	18.61	7.7	14.80	23.40	3.7

DTW: Depth to water (feet) DO: Dissolved Oxygen concentration (percent or milligrams per liter) PID: Photoionization Detector measurement of well headspace (parts per million)

NA: Not Accessible

Table 6Groundwater Treatment Headspace Monitoring, System #2Third Quarter 2011Hempstead Intersection Street Former MGP Site

Date: 8/16/11

Well	VOC (ppm)	CO2 (%)	LEL (%)	O2 (%)	Pressure	Odor
MP-2-1	0.0	0.6	7.0	24.0	No	No
MP-2-2	0.0	0.0	0.0	20.9	No	No
MP-2-3S	0.0	0.0	0.0	20.9	No	No
MP-2-3D	0.0	0.0	0.0	36.6	No	No
MP-2-4	0.0	0.6	0.0	25.9	Slight	No
MP-2-5	0.0	0.2	0.0	20.9	No	No

Date: 9/1/11

Well	VOC (ppm)	CO2 (%)	LEL (%)	O2 (%)	Pressure	Odor
MP-2-1	0.0	0.0	0.0	21.6	No	No
MP-2-2	0.0	1.6	0.0	20.0	No	No
MP-2-3S	0.0	0.0	0.0	22.1	No	No
MP-2-3D	0.1	0.4	0.0	38.1	Moderate	No
MP-2-4	0.0	0.2	0.0	21.6	No	No
MP-2-5	0.2	1.0	1.0	35.1	Slight	No

Date: 9/9/11

Well	VOC (ppm)	CO2 (%)	LEL (%)	O2 (%)	Pressure	Odor
MP-2-1	0.0	0.8	0.0	23.5	No	No
MP-2-2	0.0	1.4	0.0	19.6	No	No
MP-2-3S	0.0	1.8	0.0	33.1	No	No
MP-2-3D	0.0	1.8	0.0	>40	No	No
MP-2-4	0.0	0.6	0.0	27.7	No	No
MP-2-5	0.0	0.1	0.0	21.6	No	No

Date: 9/16/11

Well	VOC (ppm)	CO2 (%)	LEL (%)	O2 (%)	Pressure	Odor
MP-2-1	0.0	0.4	0.0	21.7	No	No
MP-2-2	0.0	0.2	0.0	20.9	No	No
MP-2-3S	0.0	0.4	0.0	23.7	No	No
MP-2-3D	0.0	0.6	0.0	33.1	Cap Off	No
MP-2-4	0.0	0.2	0.0	22.5	Slight	No
MP-2-5	0.0	0.4	0.0	22.1	Slight	No

Date: 9/23/11

Well	VOC (ppm)	CO2 (%)	LEL (%)	O2 (%)	Pressure	Odor
MP-2-1	0.0	0.4	0.0	22.4	No	No
MP-2-2	0.0	0.4	0.0	20.9	No	No
MP-2-3S	0.0	0.0	0.0	20.9	No	No
MP-2-3D	0.0	0.0	0.0	20.9	Cap Off	No
MP-2-4	0.0	0.2	0.0	24.1	No	No
MP-2-5	0.0	0.2	0.0	24.1	No	No

Table 7 Groundwater Treatment Headspace Monitoring, System #1 Third Quarter 2011 Hempstead Intersection Street Former MGP Site

Date: 8/16-17/11

Well	VOC (ppm)	CO2 (%)	LEL (%)	02 (%)	Pressure	Odor
MP-1-1S	0.0	1.8	0.0	>40	No	No
MP-1-1D	2.3	0.6	0.0	>40	High Pressure	No
MP-1-2S	0.0	1.4	0.0	>40	No	No
MP-1-2D	0.0	0.8	0.0	38.0	High Pressure	No
MP-1-3S	0.0	2.3	0.0	27.1	No	No
MP-1-3D	0.0	0.6	0.0	22.6	No	No
MP-1-4S	0.0	0.5	1.0	21.2	No	No
MP-1-4D	0.3	0.8	1.0	28.3	Slight	No
MP-1-5	0.0	0.2	0.0	20.9	No	No
MP-1-6	0.0	0.6	0.0	21.6	No	No
MP-1-7	0.0	1.0	0.0	26.5	No	No
MP-1-8	0.0	0.0	1.0	20.9	No	No

Date: 9/9/11

Well	VOC (ppm)	CO2 (%)	LEL (%)	02 (%)	Pressure	Odor
MP-1-1S	0.0	0.4	0.0	29.9	No	No
MP-1-1D	5.8	1.8	0.0	>40	Moderate	No
MP-1-2S	0.0	0.6	0.0	25.3	No	No
MP-1-2D	0.0	0.8	0.0	19.4	Cap Off	No
MP-1-3S	0.0	1.4	0.0	23.2	Slight	No
MP-1-3D	0.0	1.1	0.0	23.2	Slight	No
MP-1-4S	0.5	0.4	0.0	20.9	No	No
MP-1-4D	0.1	3.4	0.0	>40	Slight	No
MP-1-5	0.0	1.4	0.0	20.9	No	No
MP-1-6	0.0	0.4	0.0	20.9	No	No
MP-1-7	0.0	0.6	0.0	20.9	No	No
MP-1-8	0.0	0.0	1.0	20.9	No	No

Date: 9/16/11

Well	VOC (ppm)	CO2 (%)	LEL (%)	O2 (%)	Pressure	Odor
MP-1-1S	0.0	1.0	0.0	39.9	No	No
MP-1-1D	0.0	0.2	0.0	22.6	No	No
MP-1-2S	1.6	0.6	0.0	23.3	No	No
MP-1-2D	0.0	0.4	0.0	21.3	Cap Off	No
MP-1-3S	0.0	1.8	0.0	24.8	Slight	No
MP-1-3D	0.0	0.0	0.0	21.0	No	No
MP-1-4S	0.7	0.2	0.0	22.0	No	No
MP-1-4D	0.3	0.0	0.0	22.3	No	No
MP-1-5	0.0	0.4	0.0	20.9	No	No
MP-1-6	0.0	0.8	0.0	20.9	No	No
MP-1-7	0.0	1.2	0.0	20.9	No	No
MP-1-8	0.3	0.4	0.0	20.9	slight pressure	No

Date: 9/23/11

Well	VOC (ppm)	CO2 (%)	LEL (%)	O2 (%)	Pressure	Odor
MP-1-1S	0.0	0.9	0.0	40.0	No	No
MP-1-1D	8.9	2.3	0.0	40.0	Moderate	No
MP-1-2S	0.0	2.8	0.0	40.0	No	No
MP-1-2D	0.0	0.0	0.0	36.1	High	No
MP-1-3S	1.1	1.9	0.0	22.4	Some	No
MP-1-3D	0.0	0.0	0.0	20.9	No	No
MP-1-4S	0.0	0.6	0.0	22.3	No	No
MP-1-4D	2.7	0.9	0.0	28.2	No	No
MP-1-5	0.0	1.2	0.0	20.9	No	No
MP-1-6	0.0	0.0	0.0	20.9	No	No
MP-1-7	2.0	2.8	0.0	19.4	No	No
MP-1-8	0.0	0.3	0.0	20.9	No	No

FIGURES

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URS

HEMPSTEAD/GARDEN CITY, NEW YORK SOIL REMEDIATION AND GROUNDWATER TREATMENT LOCATIONS

FIGURE 3



(11175065.00000\CAD\DRAFT\TASK2\HEMPSTEAD\GROUNDWATER MONITORING\THIRD QUARTER 2011\FIGURE 4.dwg 11/2/11 -


J:\11175065.00000\CAD\DRAFT\TASK2\HEMPSTEAD\SITE-WIDE REMEDY\GROUNDWATER TREATMENT\SEPT 2011\FIGURE 6.dwg 11/14/11 - 3 RAL









FIGURE 9A Well HIMW-01S NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9B Well HIMW-01I NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9C Well HIMW-06S NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9D Well HIMW-06I NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9E Well HIMW-07S NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9F Well HIMW-11S NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9G Well HIMW-11I NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9H Well HIMW-16S NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9I Well HIMW-16I NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9J Well HIMW-17S NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9K Well HIMW-18S NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9L Well HIMW-18I NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9M Well HIMW-19S NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9N Well HIMW-19I NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 90 Well HIMW-21 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9P Well PZ-08 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9Q Well IPR-02 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9R Well IPR-05 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9S Well IPR-06 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9T Well IPR-07 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9U Well IPR-09 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9V Well IPR-12A NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9W Well IPR-15 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9X Well IPR-16 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9Y Well IPR-17 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9Z Well IPR-18 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9AA Well IPR-20 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9AB Well IPR-21 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9AC Well IPR-22 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9AD Well IPR- 23 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9AE Well IPR-24 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9AF Well IPR-25 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9AG Well IPR-26 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site


FIGURE 9AH Well IPR-27 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9AI Well IPR-28 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9AJ Well IPR-29 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



FIGURE 9AK Well IPR-30 NAPL Thickness and Cumulative Recovery Plot Hempstead Intersection Street Former MGP Site



APPENDIX A

DATA USABILITY SUMMARY REPORT

(Provided in Electronic Format Only)

APPENDIX A DATA USABILITY SUMMARY REPORT THIRD QUARTER 2011

HEMPSTEAD INTERSECTION STREET FORMER MGP SITE VILLAGES OF GARDEN CITY AND HEMPSTEAD LONG ISLAND, NEW YORK

Analyses Performed by: H2M LABORATORIES, INC.

Prepared For:

NATIONAL GRID 175 EAST OLD COUNTRY RD. HICKSVILLE, NY 11801

Prepared by:

URS CORPORATION 77 GOODELL STREET BUFFALO, NY 14203

NOVEMBER 2011

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V.	NON-CONFORMANCES
VI.	SAMPLE RESULTS AND REPORTING
VII.	SUMMARY A-4

TABLES

(Following Text)

Table A-1	Validated Groundwater Sample Analytical Results
Table A-2	Validated Field QC Sample Analytical Results

APPENDICES

(Following Tables)

Attachment A Validated Form 1's

Attachment B Support Documentation

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I. INTRODUCTION

This Data Usability Summary Report (DUSR) has been prepared following the guidelines provided in New York State Department of Environmental Conservation (NYSDEC) Division of Environmental Remediation *DER-10*, *Technical Guidance for Site Investigation and Remediation*, Appendix 2B - Guidance for Data Deliverables and Development of Data Usability Summary Reports, May 2010.

Analytical data for twenty-two (22) groundwater samples, two (2) field duplicates, one (1) matrix spike/matrix spike duplicate (MS/MSD) pair, and three (3) trip blanks collected by URS personnel from September 21-28, 2011 are discussed in this DUSR. The samples were collected as part of the 2011 third quarter groundwater monitoring event at the Hempstead Intersection Street Former MGP Site.

II. ANALYTICAL METHODOLOGIES AND DATA VALIDATION

The samples were analyzed by H2M Laboratories, Inc. (Melville, NY) for the following parameters:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) USEPA Method SW8260B, and
- Polynuclear aromatic hydrocarbons (PAHs) USEPA Method SW8270C.

A limited data validation was performed on the samples in accordance with the guidelines presented in the following USEPA Region II documents:

- Validating Volatile Organic Compounds by Gas Chromatography/Mass Spectrometry SW-846 Method 8260B, SOP HW-24, Rev. 2, August 2008; and
- Validating Semivolatile Organic Compounds by Gas Chromatography/Mass Spectrometry SW-846 Method 8270D, SOP HW-22, Rev. 4, August 2008.

The limited data validation included a review of completeness of all required deliverables; holding times; quality control (QC) results (i.e., instrument tunes, calibration standards, blanks, matrix spike recoveries, field duplicate analyses, laboratory control sample recoveries, and surrogate/internal standard recoveries) to determine if the data are within the protocol-required QC limits and specifications; a determination that all samples were analyzed using established and agreed upon analytical protocols; an evaluation of the raw data to confirm the results provided in the data summary sheets; and a review of laboratory data qualifiers.

Qualifications applied to the data during the data validation process include 'J' (estimated) and 'UJ' (estimated quantitation limit). The validated analytical results are presented in Tables A-1 and A-2. Copies of the validated laboratory results (i.e., Form 1's) are presented in Attachment A. Copies of the chain-of-custodies, case narratives, and documentation supporting the qualification of data are presented in Attachment B. Only problems affecting data usability are discussed in this report.

III. DATA DELIVERABLE COMPLETENESS

Full deliverable data packages (i.e., NYSDEC ASP Category B or equivalent) were provided by the laboratory, and included all reporting forms and raw data necessary to fully evaluate and verify the reported analytical results.

IV. SAMPLE RECEIPT/HOLDING TIMES

All samples were received by the laboratory intact, properly preserved, and under proper chain-of-custody (COC), except for the following instances, where qualification of the data was not necessary.

• The cooler temperatures associated with several of the groundwater samples were above 10°C, because there was insufficient time for the affected samples to cool down during transit to the laboratory. The lab noted that ice was present in the coolers. The samples arrived at the laboratory within 1 hour of being relinquished by the field technician to the lab courier.

- No trip blanks were collected on 09/21-22/11. Since trip blanks have not historically exhibited BTEX contamination, this non-conformance does not adversely affect the usability of the data.
- Field duplicate DUP092611 was not documented on the COC. However, the lab did receive appropriately labeled sample containers and proceeded with the analyses accordingly.
- For sample HIMW-013I, the sample ID was not documented on one of the VOC vials.
- For field duplicate DUP092811, the collection time on the COC was documented incorrectly (i.e., 17:00). It should have been documented at a time chronologically before 15:56 (time samples were relinquished by the field technician to the lab courier), or at 00:00.

All samples were analyzed within the required holding times.

V. NON-CONFORMANCES

There were no non-conformances that affected the usability of the data.

VI. SAMPLE RESULTS AND REPORTING

All sample results were reported in accordance with method requirements and were adjusted for sample size and dilution factors. BTEX and PAH results detected below the quantitation limits were qualified 'J' by the laboratory. The results reported from secondary dilution analyses were qualified 'D' by the laboratory.

Field duplicates were collected from monitoring well locations HIMW-13S (DUP092811) and HIMW-022 (DUP092611), which exhibited good field and analytical precision.

VII. SUMMARY

All sample analyses were found to be compliant with the method and validation criteria, and the data are usable as reported. URS does not recommend the re-collection of any samples at this time.

Peter R. Fairbanks, Senior Chemist **Prepared By:**

Date: 11/3/11

Reviewed By:

George E. Kisluk, Senior Chemist

Date: ///3/1/____

DEFINITIONS OF USEPA REGION II DATA QUALIFIERS

- U The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.
- D The sample results are reported from a separate secondary dilution analysis.
- NJ The analysis indicates the presence of an analyte that has been "tentatively identified" and the associated numerical value represents its approximate concentration.

Location ID			HIMW-003S	HIMW-005D	HIMW-005I	HIMW-005S	HIMW-008D
Sample ID			HIMW-03S	HIMW-5D	HIMW-SI	HIMW-5S	HIMW-8D
Matrix			Groundwater	Groundwater	Groundwater	Groundwater	Groundwater
Depth Interval (f	t)		-	-	•	-	-
Date Sampled	,		09/28/11	09/27/11	09/27/11	09/27/11	09/29/11
Parameter	Units	Criteria*					
Volatile Organic Compounds							
Benzene	UG/L	-	1U	2	4	1 U	10
Ethylbenzene	UG/L	-	10	1 U	3	10	1 U
Toluene	UG/L	-	10	2	2	1 U	1 Ų
Xylene (total)	UG/L		1 U	170	150	10	1 U
Total BTEX	UG/L	· 100	ND			ND	ND
Semivolatile Organic Compounds							
2-Methylnaphthalene	UG/L	-	10 U	140 DJ	370 DJ	10 U	10 U
Acenaphthene	UG/L	-	10 U	3 J	11	10 U	10 U
Acenaphthylene	UG/L	-	10 U	52	180 DJ	10 U	10 U
Anthracene	UG/L	-	10 U	10 U	2 J	10 U	10 U
Benzo(a)anthracene	UG/L	-	10 U				
Benzo(a)pyrene	UG/L	-	10 U				
Benzo(b)fluoranthene	UG/L	-	10 U				
Benzo(g,h,i)perylene	UG/L	-	10 U				
Benzo(k)fluoranthene	UG/L	-	10 U				
Chrysene	UG/L	-	10 U				
Dibenz(a,h)anthracene	UG/L	-	10 U				
Fluoranthene	UG/L		10 U				
Fluorene	UG/L	-	10 U	5 J	22	10 U	10 U
Indeno(1,2,3-cd)pyrene	UG/L	-	<u>10 U</u>	10 U	10 U	10 U	10 U
Naphthalene	UG/L	•	10 U	1,200 D	1,900 D	10 U	10 U
Phenanthrene	UG/L	-	10 U	10 U	14	10 U	10 U
Pyrene	UG/L	-	10 U				
Total Polynuclear Aromatic Hydrocarbons	UG/L	100	ND	1,400	2,499	ND	ND

*Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008.

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria

U - Not detected above the reported quantitation limit.

J - The reported concentration is an estimated value.

D - Result reported from a secondary dilution analysis.

Made By_PRF 10/21/11_; Checked By_GEK 11/03/11_

Location ID			HIMW-0081	HIMW-008S	HIMW-012D	HIMW-0121	HIMW-012S
Sample ID			HIMW-8I	HIMW-8S	HIMW-12D	HIMW-12I	HIMW-12S
Matrix			Groundwater	Groundwater	Groundwater	Groundwater	Groundwater
Depth Interval (f	t)		-	-		-	-
Date Sampled			09/27/11	09/28/11	09/29/11	09/21/11	09/21/11
Parameter	Units	Criteria*					
Volatile Organic Compounds							
Benzené	UG/L	-	10	1	10	60	10
Ethylbenzene	UG/L	-	1 U	10	10	8	1 U
Toluene	UG/L	-	1 U	10	10	10	10
Xylene (total)	UG/L	-	1U	2	10	21	10
Total BTEX	UG/L	100	ND	3	ND	89	ND
Semivolatile Organic Compounds							
2-Methylnaphthalene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Acenaphthene	UG/L	· ·	10 U	10 U	10 U	45	10 U
Acenaphthylene	UG/L	-	10 U	4 J	10 U	48	10 U
Anthracene	UG/L	-	10 U	1 J	10 U	10 U	10 U
Benzo(a)anthracene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Benzo(a)pyrene	UG/L	-	10 U	1 J	10 U	10 U	10 U
Benzo(b)fluoranthene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Benzo(g,h,i)perylene	UG/L	-	10 U	2 J	10 U	10 U	10 U
Benzo(k)fluoranthene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Chrysene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Dibenz(a,h)anthracene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Fluoranthene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Fluorene	UG/L	-	10 U	10 U	10 U	25	10 U
Indeno(1,2,3-cd)pyrene	UG/L	-	10 U	1 J	10 U	10 U	10 U
Naphthalene	UG/L	<u> </u>	10 U	10 U	10 U	9 J	10 U
Phenanthrene	UG/L	-	10 U	10 U	10 U	9J	10 U
Pyrene	UG/L	•	10 U	10 U	10 U	10 U	10 U
Total Polynuclear Aromatic Hydrocarbons	UG/L	100	ND	9	ND	$\left\langle 136\right\rangle$	

*Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008.

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria

U - Not detected above the reported quantitation limit.

J - The reported concentration is an estimated value.

D - Result reported from a secondary dilution analysis.

Made By_PRF 10/21/11_; Checked By_GEK 11/03/11_

Location ID			HIMW-013D	HIMW-013I	HIMW-013S	HIMW-013S	HIMW-014I
Sample ID			HIMW-13D	HIMW-13I	DUP092811	HIMW-13S	HIMW-14I
Matrix			Groundwater	Groundwater	Groundwater	Groundwater	Groundwater
Depth Interval (f	t)		-	-	•	•	-
Date Sampled			09/26/11	09/26/11	09/28/11	09/28/11	09/22/11
Parameter	Units	Criteria*		-	Field Duplicate (1-1)		
Volatile Organic Compounds							
Benzene	UG/L	-	4	86	10	1 U	22
Ethylbenzene	UG/L	-	1U	2	10	10	2
Toluene	UG/L	-	10	1	10	10	10
Xylene (total)	UG/L	-	2	7	1U	10	4
Total BTEX	UG/L	100	6	96	ND	ND	28
Semivolatile Organic Compounds							
2-Methylnaphthalene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Acenaphthene	UG/L		6J	6 J	10 U	10 U	18
Acenaphthylene	UG/L	-	13	48	10 U	10 U	22
Anthracene	UG/L	-	10 U	1 J	10 U	10 U	2 J
Benzo(a)anthracene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Benzo(a)pyrene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Benzo(b)fluoranthene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Benzo(g,h,i)perylene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Benzo(k)fluoranthene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Chrysene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Dibenz(a,h)anthracene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Fluoranthene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Fluorene	UG/L	-	10 U	7 J	10 U	10 U	9 J
Indeno(1,2,3-cd)pyrene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Naphthalene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Phenanthrene	UG/L	-	10 U	13	10 U	10 U	10
Pyrene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Total Polynuclear Aromatic Hydrocarbons	UG/L	100	19	75	ND	ND	61

*Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008.

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria

U - Not detected above the reported quantitation limit.

J - The reported concentration is an estimated value.

D - Result reported from a secondary dilution analysis.

Made By_PRF 10/21/11_: Checked By_GEK 11/03/11_

Location ID			HIMW-015D	HIMW-015I	HIMW-0201	HIMW-020S	HIMW-022
Sample ID			HIMW-15D	HIMW-15I	HIMW-201	HIMW-20S	DUP092611
Matrix	. <u> </u>		Groundwater	Groundwater	Groundwater	Groundwater	Groundwater
Depth Interval (fi	t)		-	·	-	-	-
Date Sampled	<u> </u>		09/22/11	09/21/11	09/26/11	09/29/11	09/26/11
Parameter	Units	Criteria*					Field Duplicate (1-1)
Volatile Organic Compounds							
Benzene	UG/L	-	10	25	6	TŲ	2
Ethylbenzene	UG/L	-]	1 U	10	10	1 Ų	10
Toluene	UG/L	·	1 U	10	10	10	
Xylene (total)	UG/L	-	10	2	4	10	10
Total BTEX	UG/L	100	ND	27	10	ND	2
Semivolatile Organic Compounds							
2-Methylnaphthalene	UG/L	•	10 U				
Acenaphthene	UG/L	· ·	10 U	6 J	10 U	10 U	10 U
Acenaphthylene	UG/L	•	10 U	22	2 Ĵ	10 U	10 U
Anthracene	UG/L	<u> </u>	10 U				
Benzo(a)anthracene	UG/L	-	10 U				
Benzo(a)pyrene	UG/L	-	10 U				
Benzo(b)fluoranthene	UG/L	-	10 U	10 Ú	10 U	10 U	10 U
Benzo(g,h,i)perylene	UG/L	-	10 U				
Benzo(k)fluoranthene	UG/L	-	10 U				
Chrysene	UG/L	-	10 U				
Dibenz(a,h)anthracene	UG/L	-	10 U				
Fluoranthene	UG/L	-	10 U				
Fluorene	UG/L	-	10 U				
Indeno(1,2,3-cd)pyrene	UG/L	-	10 Ú	10 U	10 Ü	10 U	10 U
Naphthalene	UG/L	-	10 U				
Phenanthrene	UG/L		10 U	31	10 U	10 U	10 U
Pyrene	UG/L	-	10 U				
Total Polynuclear Aromatic	UG/L	100	ND	31	2	ND	ND

*Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008.

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria

U - Not detected above the reported quantitation limit.

J - The reported concentration is an estimated value.

D - Result reported from a secondary dilution analysis.

Made By_PRF 10/21/11_; Checked By_GEK 11/03/11_

Page 4 of 5

Location ID			HIMW-022	HIMW-023	HIMW-024	HIMW-025
Sample ID			H1MW-22	HIMW-23	HIMW-24	H1MW-25
Matrix			Groundwater	Groundwater	Groundwater	Groundwater
Depth interval (f	t)		-	-	-	-
Date Sampled	·		09/26/11	09/22/11	09/28/11	09/28/11
Parameter	Units	Criteria*				
Volatile Organic Compounds						· · · · · · · · · · · · · · · · · · ·
Benzene	UG/L	-	2	2	430 D	10
Ethylbenzene	UG/L	-	10	1 U	110	14
Toluene	UG/L	-	10	10	40	47
Xylene (total)	UG/L	-	10	10	320	38
Total BTEX	UG/L	100	2	2		
Semivolatile Organic Compounds		1	1 _			
2-Methylnaphthalene	UG/L	-	10 U	10 U	48	10 U
Acenaphthene	UG/L	-	10 U	10 U	37	10 U
Acenaphthylene	UG/L	-	10 U	2 J	76	1 J
Anthracene	UG/L	-	10 U	10 U	2 J	10 U
Benzo(a)anthracene	UG/L	-	10 U	10 U	10 U	10 U
Benzo(a)pyrene	UG/L	-	10 U	10 U	10 U	10 U
Benzo(b)fluoranthene	UG/L	•	10 U	10 U	10 U	10 U
Benzo(g,h,i)perylene	UG/L	-	10 U	10 U	10 U	10 U
Benzo(k)fluoranthene	UG/L	<u> </u>	10 U	10 U	10 U	10 0
Chrysene	UG/L	-	10 U	10 U	10 0	
Dibenz(a,h)anthracene	UG/L	-	10 U	10 U	10 U	100
Fluoranthene	UG/L	· .	10 U	10 U	10 U	100
Fluorene	UGAL	-	10 U	10 U	7 J	100
Indeno(1,2,3-cd)pyrene	UG/L	-	10 U	10 U	10 U	
Naphthalene	UG/L	-	10 U	10 U	710 D	81
Phenanthrene	UG/L	-	10 U	10 U	17	10 U
Pyrene	UG/L	-	10 U	10 U	10 U	10 U
Total Polynuclear Aromatic	UG/L	100	ND	2	897	

*Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008.

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria

U - Not detected above the reported quantitation limit.

J - The reported concentration is an estimated value.

D - Result reported from a secondary dilution analysis.

Made By_PRF 10/21/11_; Checked By_GEK 11/03/11_

TABLE A-2 VALIDATED FIELD QC ANALYTICAL RESULTS NATIONAL GRID - HEMPSTEAD INTERSECTION STREET FORMER MGP SITE

Location ID			FIELDQC	FIELDQC	FIELDQC	
Sample ID			TB 092711	TB092811	TB-092911	
Matrix			Water Quality	Water Quality	Water Quality	
Depth Interval ('ft)		-	-	-	
Date Sampled	1	1	09/27/11	09/28/11	09/29/11	
Parameter	Units	Criteria*	Trip Blank (1-1)	Trip Blank (1-1)	Trip Blank (1-1)	
Volatile Organic Compounds						
Benzene	UG/L	† -	10	10	10	
Ethylbenzene	UG/L	-	1 U	10	10	
Toluene	UG/L	•	10	10	10	
Xylene (total)	UG/L	•	1 U	10	10	
Total BTEX	UG/L	100	ND	ND	ND	

*Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008.

Flags assigned during chemistry validation are shown. Concentration Exceeds Criteria U - Not detected above the reported quantitation limit.

Made By_PRF 10/21/11_; Checked By_GEK 11/03/11_

Detection Limits shown are PQL

J:111175085.00000/DBIProgram/EDMS.mde Printed: 11/3/2011 1:31:58 PM [LOGDATE] >= #9/21/2011# AND [MATRIX] = 'WO'

ATTACHMENT A

VALIDATED FORM 1'S

1B

EFA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-12I

Lab Name:	H2M LABS I	NC	Contra	Act:	
Lab Code:	<u>H2M</u>	Case No.:	<u>KEY-URS</u> SAS	No.:	SDG No.: KEY-URS139
Matrix: (so	il/water)	WATER		Lab Sample ID:	1109930-001A
Sample wt/v	rol: <u>5</u>	(g/mL)	<u>ML</u>	Lab File ID:	A\A73883.D
Level: (1	.ow/med)	LOW		Date Received:	<u>09/21/11</u>
% Moisture:	not dec.			Date Analyzed:	09/28/11
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extrac	t Volume:		(pL)	Soil Aliquot Volu	ume(µL)

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q
71-43-2	Benzene	60	
108-88-3	Toluene	1	υ
100-41-4	Ethylbenzene	8	
1330-20-7	Xylene (total)	21	

KEY-URS139 S31

OLM04.2

EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-12S

Lab Name:	H2M LABS	INC	Contra	ct:	
Lab Code:	<u>H2M</u>	Case No.:	KEY-URS SAS	No.:	SDG No.: <u>KEY-URS139</u>
Matrix: (so	il/water)	WATER		Lab Sample ID:	<u>1109930-002A</u>
Sample wt/v	ol: <u>5</u>	(g/mL) <u>ML</u>	Lab File ID:	<u>A\A73884.D</u>
Level: (1	ow/med)	LOW		Date Received:	09/21/11
% Moisture:	not dec.			Date Analyzed:	09/28/11
GC Column:	<u>Rtx-624</u>	ID:	: <u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extrac	t Volume:		(µL)	Soil Aliquot Volu	ume(µL)

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q
71-43-2	Benzene	1	U
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	Ũ
1330-20-7	Xylene (total)	1	U

KEY-URS139 S32

OLM04.2

EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-15I

Lab Name: <u>H2M LABS</u>	INC Contra	lct:	
Lab Code: <u>H2M</u>	Case No.: <u>KEY-URS</u> SAS	No.:	SDG No.: KEY-URS139
Matrix: (soil/water)	WATER	Lab Sample ID;	1109930-003A
Sample wt/vol: 5	(g/mL) ML	Lab File ID:	<u>A\A73885.D</u>
Level: (low/med)	LOW	Date Received:	<u>09/21/11</u>
% Moisture: not dec.		Date Analyzed:	09/28/11
GC Column: <u>Rtx-624</u>	ID: <u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extract Volume:	(µL)	Soil Aliquot Volu	тые (ћг)

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	25	
108-88-3	Toluene	1	Ŭ
100-41-4	Ethylbenzene	1	U
1330-20-7	Xylene (total)	2	

KEY-URS139 S33

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EPA SAMPLE NO.

1A VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-14I

Lab Name:	H2M LABS IN		ontract:	
Lab Code:	н2м	Case No.: <u>KEY-URS</u>	SAS No.:	SDG No.: <u>KEY-URS139</u>
Matrix: (so	il/water)	WATER	Lab Sample ID:	1109967-001A
Sample wt/v	ol: <u>5</u>	(g/mL) <u>ML</u>	Lab File ID:	A\A73886.D
Level: (1	ow/med)	TOM	Date Received:	09/22/11
% Moisture:	not dec.		Date Analyzed:	09/28/11
GC Column:	<u>Rtx~624</u>	ID: <u>.18</u> (π	m) Dilution Factor:	1.00
Soil Extrac	t Volume:	(µL)	Soil Aliquot Volu	me(µL) .

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	22	
108-88-3	Toluene	1	ΰ
100-41-4	Ethylbenzene	2	
1330-20-7	Xylene (total)	4	

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EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-15D

Lab Name:	H2M LABS I	NC	Co	ntract:	<u> </u>		
Lab Code:	<u>H2M</u>	Case No.:	KBY-URS	SAS No.:		SDG No.:	KEY-URS139
Matrix: (so	oil/water)	WATER		Lab	Sample ID:	1109967-00)2A
Sample wt/v	rol: <u>5</u>	(g/mL)	ML	Lab	File ID:	<u>a\a73887.1</u>	2
Level: (]	low/med)	LOW		Date	Received:	<u>09/22/11</u>	
% Moisture:	not dec.			Date	Analyzed:	<u>09/28/11</u>	
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (mm	i) Dila	tion Factor:	<u>1.00</u>	
Soil Extrac	t Volume:		(µL)	Soil	Aliquot Volu	une	(µL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	1	U
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	U
1330-20-7	Xylene (total)	1	U

EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-23

Lab Name:	H2M LABS I	NC	Contra	ct:	
Lab Code:	<u>H2M</u>	Case No.:	<u>Key-urs</u> sas	No.:	SDG No.: KEY-URS139
Matrix: (so	il/water)	WATER		Lab Sample ID:	1109967-003A
Sample wt/v	ol: <u>5</u>	(g/mL)) <u>ML</u>	Lab File ID:	A\A73888.D
Level: (1	ow/med)	LOW		Date Received:	09/22/11
% Moisture:	not dec.			Date Analyzed:	09/28/11
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extrac	t Volume:		(pL)	Soil Aliquot Volu	me(µL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	2	
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	U
1330-20-7	Xylene (total)	1	U

KEY-URS139 S36

EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-8D

Lab Name:	H2M LABS 1	INC	Contra	ct:	
Lab Code:	<u>H2M</u>	Case No.: 1	KEY-URS SAS	No.:	SDG No.: KEY-URS139
Matrix: (so	il/water)	WATER		Lab Sample ID:	1109C53-001A
Sample wt/v	ol: <u>5</u>	(g/mL)	ML	Lab File ID:	A\A73906.D
Level: (1	ow/med)	TOM		Date Received:	09/29/11
% Moisture:	not dec.			Date Analyzed:	09/29/11
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extrac	t Volume:		(µL)	Soil Aliquot Volu	me (µL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	1	Ŭ
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	υ
1330-20-7	Xylene (total)	1	U

FORM I VOA - 1

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-12D

Lab Name:	H2M LABS I	NC	Contra	ct:	
Lab Code:	<u>H2M</u>	Case No.:	KEY-URS SAS	No.:	SDG No.: <u>Key-urs139</u>
Matrix: (so	il/water)	WATER		Lab Sample ID:	1109C53-002A
Sample wt/v	rol: <u>5</u>	(g/mL)) <u>ML</u>	Lab File ID:	<u>A\A73907.D</u>
Level: (1	.ow/med)	LOW		Date Received:	09/29/11
<pre>% Moisture:</pre>	not dec.			Date Analyzed:	<u>09/29/11</u>
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extrac	t Volume:		(JIL)	Soil Aliquot Volu	we (hr)

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	1	υ
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	U
1330-20-7	Xylene (total)	1	U

OLM04.2

EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-20S

Lab Name:	H2M LABS IN	iC	Contra		
Lab Code:	<u>H2M</u>	Case No.:	KEY-URS SAS	No.:	SDG NO.: <u>KEY-URS139</u>
Matrix: (so	il/water)	WATER		Lab Sample ID:	1109C53-003A
Sample wt/v	rol: <u>5</u>	(g/mL)) <u>ML</u>	Lab File ID:	<u>A\A73908.D</u>
Level: (1	.ow/med)	LOW		Date Received:	09/29/11
% Moisture:	not dec.			Date Analyzed:	09/29/11
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extrac	t Volume:		(µL)	Soil Aliquot Volu	me(µL)

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43	-2 Benzene	1	U
108-88	-3 Toluene	1	U
100-41	-4 Ethylbenzene	1	U
1330-20	-7 Xylene (total)	1	U

BPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

TB-092911

Lab Name:	H2M LABS I	INC	Con	tract:			
Lab Code:	<u>H2M</u>	Case No.:	KEY-URS	SAS No.:	·	SDG No.:	KEY-URS139
Matrix: (so	il/water)	WATER		Lab	Sample ID:	<u>1109C53-00</u>	<u>4A</u>
Sample wt/v	rol: <u>5</u>	(g/mL)) <u>ML</u>	Lab	File ID:	<u>A\A73909.1</u>	2
Level: (1	.ow/med)	LOW		Date	Received:	<u>09/29/11</u>	
% Moisture:	not dec.			Date	Analyzed:	<u>09/29/11</u>	
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (mm)) Dilu	tion Factor:	1.00	
Soil Extrac	t Volume:		(µL)	Soil	. Aliquot Volu		(µL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	1	U
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	U
1330-20-7	Xylene (total)	1	U

KEY-URS139 S40

EPA SAMPLE NO.

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

SEMIVOLATI	LLE ORGANICS ANAL	1919 DAIA	UIIII I	HIMW-12I
Lab Name: <u>H2M LABS I</u>	NC	Contract		L
Lab Code: <u>H2M</u>	Case No.: KEY-	URS SAS	No.:	SDG NO.: KEY-URS139
Matrix: (soil/water)	WATER		Lab Sample ID:	1109930-001B
Sample wt/vol:	1000 (g/mL)	<u>m1</u>	Lab File ID:	<u>11\R6597.D</u>
Level: (low/med)	LOW		Date Received:	09/21/11
<pre>% Moisture:</pre>	Decanted: (Y/N)	N	Date Extracted:	<u>09/23/11</u>
Concentrated Extract	Volume: <u>1000</u>	(µL)	Date Analyzed:	09/24/11
Injection Volume:	<u>2</u> (µL)		Dilution Factor:	1.00
GPC Cleanup: (Y/N)	N pH:		Extraction: (Type)	SEPF

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-	3 Naphthalene	9	Ĵ
91-57-	6 2-Methylnaphthalene	10	U
208-96	8 Acenaphthylene	48	
83-32	9 Acenaphthene	45	
86-73-	7 Fluorene	25	
85-01	8 Phenanthrene	9	J
			TT
120-12	7 Anthracene		-
206-44	0 Fluoranthene	10	U
129-00	0 Pyrene	10	Ŭ
56-55	3 Benzo(a)anthracene	10	U
218-01	9 Chrysene	10	U
205-99	2 Benzo(b) fluoranthene	10	ប
207-08	9 Benzo(k) fluoranthene	10	σ
50-32	-8 Benzo(a) pyrene	10	υ
193-39	5 Indeno (1,2,3-cd) pyrene	10	U
53-70	-3 Dibenzo(a,h)anthracene	10	U
191-24	2 Benzo(q,h,i)perylene	10	ប

FORM I SV- 1

HIMW-12S

1C SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Contract: _ Lab Name: <u>H2M_LABS INC</u> SDG No.: KEY-URS139 Case No.: KEY-URS SAS No.: _____ Lab Code: <u>H2M</u> 1109930-002B Lab Sample ID: Matrix: (soil/water) <u>WATER</u> Lab File ID: <u>11\R6598.D</u> Sample wt/vol: 1000 (g/mL) <u>ml</u> Date Received: 09/21/11 Level: (low/med) LOW Date Extracted: 09/23/11 Decanted: (Y/N) N % Moisture: 09/24/11 Concentrated Extract Volume: 1000 (µL) Date Analyzed: Dilution Factor: 1.00 Injection Volume: <u>2</u> (µL) Extraction: (Type) SEPF GPC Cleanup: (Y/N) N pH:

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
		10	TT
120-12-7	Anthracene		
206-44-0	Fluoranthene	10	
129-00-0	Pyrene	10	<u>U</u>
56-55-3	Benzo(a)anthracene	10	<u> </u>
218-01-9	Chrysene	10	U
205-99-2	Benzo (b) fluoranthene	10	<u> </u>
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)pervlene	10	U

HIMW-15I

1C

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: H2M LABS I	NC Cont	ract:	
Lab Code: <u>H2M</u>	Case No.: <u>KEY-URS</u>	SAS No.:	SDG NO.: KEY-URS139
Matrix: (soil/water)	WATER	Lab Sample ID:	1109930-003B
Sample wt/vol:	<u>1000</u> (g/mL) <u>ml</u>	Lab File ID:	<u>11\R6599.D</u>
Level: (low/med)	LOW	Date Received:	09/21/11
<pre>% Moisture:</pre>	Decanted: (Y/N) <u>N</u>	Date Extracted:	09/23/11
Concentrated Extract	Volume: <u>1000</u> (µL)	Date Analyzed:	09/24/11
Injection Volume:	<u>2</u> (µL)	Dilution Factor:	1.00
GPC Cleanup: (Y/N)	N pH:	Extraction: (Type)	SEPF

CONCENTRATION UNITS:

COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
Naphthalene	10	U
2-Methylnaphthalene	10	U
Acenaphthylene	22	
Acenaphthene	6	្រូ
Fluorene	10	U
Phenanthrene	3	J
Anthracene	10	U
Fluoranthene	10	σ
Pyrene	10	Ū
Benzo (a) anthracene	10	U
Chrvsene	10	U
Benzo(b)fluoranthene	10	U
Benzo(k) fluoranthene	10	U
Benzo(a)pyrene	10	U
Indeno(1,2,3-cd)pyrene	10	υ
Dibenzo(a,h)anthracene	10	U
Benzo(g,h,i)perylene	10	υ
	COMPOUND Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Fluorene Phenanthrene Anthracene Fluoranthene Pyrene Benzo (a) anthracene Chrysene Benzo (b) fluoranthene Benzo (b) fluoranthene Benzo (a) pyrene Indeno (1, 2, 3-cd) pyrene Dibenzo (a, h) anthracene Benzo (g, h, i) perylene	COMPOUND(µg/L or µg/Kg) UG/LNaphthalene102-Methylnaphthalene10Acenaphthylene22Acenaphthene6Fluorene10Phenanthrene3Anthracene10Fluoranthene10Pyrene10Benzo (a) anthracene10Benzo (b) fluoranthene10Benzo (k) fluoranthene10Benzo (a) pyrene10Indeno (1, 2, 3-cd) pyrene10Dibenzo (a, h) anthracene10Benzo (g, h, i) perylene10

EPA SAMPLE NO.

HIMW-14I

1C SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: H2M LABS I	NC Con	tract:	
Lab Code: <u>H2M</u>	Case No.: KEY-URS	SAS No.:	SDG No.: KEY-URS139
Matrix: (soil/water)	WATER	Lab Sample ID:	1109967-001B
Sample wt/vol:	1000 (g/mL) <u>ml</u>	Lab File ID:	<u>11\R6600.D</u>
Level: (low/med)	TOM	Date Received:	09/22/11
<pre>% Moisture:</pre>	Decanted: (Y/N) <u>N</u>	Date Extracted:	09/23/11
Concentrated Extract	Volume: <u>1000</u> (µL)	Date Analyzed:	09/24/11
Injection Volume:	<u>2</u> (µL)	Dilution Factor:	1.00
GPC Cleanup: (Y/N)	N pH:	Extraction: (Type)	SEPF

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	22	
83-32-9	Acenaphthene	18	
86-73-7	Fluorene	9	J
85-01-8	Phenanthrene	10	
100 10 7	Anthragene	2	J
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a) anthracene	10	υ
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k) fluoranthene	10	U
50-32-8	Benzo (a) pyrene	10	U
193-39-5	Indeno (1,2,3-cd) pyrene	10	<u> </u>
53-70-3	Dibenzo(a,h)anthracene	10	<u> </u>
191-24-2	Benzo(q,h,i)perylene	10	U

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-15D

Contract: Lab Name: H2M LABS INC SDG No.: KEY-URS139 SAS No.: _____ Case No.: <u>KEY-URS</u> Lab Code: H2M Lab Sample ID: 1109967-002B Matrix: (soil/water) <u>WATER</u> 11\R6601.D Lab File ID: Sample wt/vol: (g/mL) <u>ml</u> 1000 09/22/11 Date Received: Level: (low/med) LOW 09/23/11 Decanted: (Y/N) <u>N</u> Date Extracted: % Moisture: 09/24/11 Concentrated Extract Volume: <u>1000</u> (µL) Date Analyzed: Dilution Factor: 1.00 <u>2</u> (µL) Injection Volume: Extraction: (Type) SEPF GPC Cleanup: (Y/N) <u>N</u> pH: ____

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
	Nanhthalene	10	U
91-20-3	A Mothylpaphthalene	10	U
91-57-6	2-Methymaphichatene	10	U
208-96-8	Acenaphthylene	10	
83-32-9	Acenaphthene	10	
86-73-7	Fluorene	10	
85-01-8	Phenanthrene	10	U
		10	Ū
120-12-7	Anthracene	10	TT
206-44-0	Fluoranthene		
129-00-0	Pyrene	10	
56-55-3	Benzo(a)anthracene	10	<u>U</u>
218-01-9	Chrysene	10	0
205-99-2	Benzo(b)fluoranthene	10	<u> </u>
203 55 2	Benzo(k) fluoranthene	10	U
207-08-3	Benzo (a) pyrene	10	U
50-32-8	Trdopo (1, 2, 3-cd) pyrene	10	Ũ
193-39-5	Indeno(1,2,3-cd)pyrenc	10	υ
53-70-3	Dibenzo (a, n) anthracene	10	
101-24-2	Benzo(g,h,i)perviene	10	

HIMW-23

1C SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: <u>H2M LABS I</u>	NC Co	ntract:	· · · · · · · · · · · · · · · · · · ·
Lab Code: <u>H2M</u>	Case No.: KEY-URS	SAS No.:	SDG NO.: KEY-URS139
Matrix: (soil/water)	WATER	Lab Sample ID:	1109967-003B
Sample wt/vol:	<u>1000</u> (g/mL) <u>m</u>	l Lab File ID:	11\R6602.D
Level: (low/med)	LOW	Date Received:	09/22/11
<pre>% Moisture:</pre>	Decanted: (Y/N) <u>N</u>	Date Extracted:	09/23/11
Concentrated Extract	Volume: <u>1000</u> (µI) Date Analyzed:	09/24/11
Injection Volume:	<u>2</u> (µL)	Dilution Factor:	1.00
GPC Cleanup: (Y/N)	<u>N</u> pH:	Extraction: (Type) <u>SEPF</u>

CONCENTRATION UNITS:

CAS NO.		COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
	02 00 2	Nanhthalene	10	U
	91-20-3	Naphchalcad	10	U
	91-57-6	2-Methymaphiciatene		J
	208-96-8	Acenaphthylene		TT
	83-32-9	Acenaphthene		
	86-73-7	Fluorene	10	<u> </u>
	85-01-8	Phenanthrene	10	0
		Anthrogono	10	U
	120-12-7	Anullacene	10	U
	206-44-0	Fluorantnene	10	U
	129-00-0	Pyrene		
	56-55-3	Benzo(a) anthracene	10	
	218-01-9	Chrysene	10	
······	205-99-2	Benzo(b)fluoranthene	10	0
<u> </u>	207-08-9	Benzo(k)fluoranthene	10	<u> </u>
	50-32-8	Benzo (a) pyrene	10	U
 	193-39-5	Indeno(1.2.3-cd)pyrene	10	<u> </u>
	53-70-3	Dibenzo(a,h) anthracene	10	U
		Denzo (g h i) pervlene	1.0	Ū
	191-24-2	BGUSO(d'II'T) ber Arene		

(1) Cannot be separated from Diphenylamine

KEY-URS139 S47

1C SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-8D

Contract: Lab Name: H2M LABS INC SDG No.: KEY-URS139 Case No.: KEY-URS SAS No.: Lab Code: <u>H2M</u> 1109C53-001B Lab Sample ID: Matrix: (soil/water) WATER (g/mL) <u>ml</u> Lab File ID: <u>11\R6744.D</u> 1000 Sample wt/vol: Date Received: 09/29/11 Level: (low/med) LOW % Moisture: Decanted:(Y/N) N Date Extracted: 10/03/11 Concentrated Extract Volume: 1000 (µL) Date Analyzed: <u>10/03/11</u> Dilution Factor: 1.00 Injection Volume: <u>2</u> (µL) Extraction: (Type) SEPF GPC Cleanup: (Y/N) <u>N</u> pH: ____

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
	2 Nonhthalene	10	U
91-20-	S Naphchalene	10	U
91-57-	6 2-Methymaphenatene	10	U
208-96-	8 Acenaphthylene	10	TI
83-32-	9 Acenaphthene	10	
86-73-	7 Fluorene	10	
85-01-	8 Phenanthrene	10	<u> </u>
120.12	7 Anthracene	10	Ŭ
120-12-	0 Eluoranthene	10	U
120.00	0 Burene	10	υ
123-00- 56-55	2 Benzo(a) anthracene	10	ប
		10	U
218-01	2 Bongo (b) fluoranthene	10	U
205-99	2 Benzo(b) Fluoranthene	10	U
207-08	Belizo(k) I fuorancience	10	U
50-32	-8 Benzo(a)pyrene	10	11
193-39	-5 Indeno(1,2,3-cd)pyrene		
53-70	-3 Dibenzo(a,h)anthracene	10	
191-24	-2 Benzo(g,h,i)perylene	10	0
SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-12D Lab Name: H2M LABS INC Contract: ____ SDG No.: KEY-URS139 Case No.: KEY-URS SAS No.: Lab Code: <u>H2M</u> Lab Sample ID: 1109C53-002B Matrix: (soil/water) WATER Lab File ID: 11\R6745.D (g/mL) ml 1000 Sample wt/vol: Date Received: 09/29/11 Level: (low/med) LOW Date Extracted: 10/03/11 Decanted: (Y/N) N % Moisture: Date Analyzed: 10/03/11 Concentrated Extract Volume: <u>1000</u> (µL) Dilution Factor: 1.00 Injection Volume: 2 (µL) Extraction: (Type) SEPF GPC Cleanup: (Y/N) N pH:

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-	3 Naphthalene	10	U
91-57-	6 2-Methylnaphthalene	10	U
208-96-	8 Acenaphthylene	10	ប
83-32-	9 Acenaphthene	10	U
86-73-	7 Fluorene	10	U
85-01-	8 Phenanthrene	10	ប
	2 Anthracone	10	U
120-12-	Antifracene	10	υ
200-44-	0 Purene	10	U
129-00- 56-55-	3 Benzo(a) anthracene	10	U
218-01-	9 Chrysene	10	U
215-99-	2 Benzo(b) fluoranthene	10	U
203-08-	9 Benzo(k) fluoranthene	10	υ
50-32-	8 Benzo(a) pyrene	10	U
193-39-	5 Indeno(1,2,3-cd) pyrene	10	U
53-70	3 Dibenzo(a,h)anthracene	10	U
191-24	2 Benzo(g,h,i)perylene	10	Ū

(1) Cannot be separated from Diphenylamine

HIMW-20S

1C SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: H2M LABS IN	NC Cont	ract:	
Lab Code: H2M	Case No.: KEY-URS	SAS No.:	SDG No.: KEY-URS139
Matrix: (soil/water)	WATER	Lab Sample ID:	1109C53-003B
Sample wt/vol:	1000 (g/mL) <u>ml</u>	Lab File ID:	<u>11\R6746.D</u>
Level: (low/med)	LOW	Date Received:	09/29/11
<pre>% Moisture:</pre>	Decanted: (Y/N) <u>N</u>	Date Extracted:	10/03/11
Concentrated Extract	Volume: 1000 (µL)	Date Analyzed:	10/03/11
Injection Volume:	<u>2</u> (µL)	Dilution Factor:	1.00
GPC Cleanup: (Y/N)	<u>N</u> pH:	Extraction: (Type)	SEPF

CONCENTRATION UNITS:

	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
		10	U
91-20-	3 Naphthalene	10	υ
91-57	6 2-Methylnaphthalene	10	IJ
208-96	8 Acenaphthylene	10	77
83-32	9 Acenaphthene	10	
86-73	7 Fluorene	10	
85-01	8 Phenanthrene	10	<u> </u>
		10	U
120-12	-7 Anthracene	10	U
206-44	-0 Fluoranthene	10	U
129-00	-0 Pyrene	10	71
56-55	-3 Benzo(a) anthracene		
218-01	-9 Chrysene	10	<u> </u>
205-99	-2 Benzo(b) fluoranthene	10	<u> </u>
203 55	-9 Benzo(k) fluoranthene	10	<u> </u>
50-22	- Benzo (a) pyrene	10	U
50-32	5 Indono (1, 2, 3-cd) nyrene	10	υ
193-39	-5 Indeno(1,2,3-cd)pyrenc	10	U
53-70	-3 Dibenzo(a, n) anthracene	10	U
191-24	-2 Benzo(q,h,i)perylene		<u> </u>

(1) Cannot be separated from Diphenylamine

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

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HIMW-5D

Lab Name:	H2M LABS IN	4C	c	Contrac	::			
Lab Code:	<u>H2M</u>	Case No.:	<u>KEY-URS</u>	SAS 1	No.:		SDG No.:	KBY-URS140
Matrix: (so	il/water)	WATER		3	Lab Sam	ple ID:	1109838-00	14
Sample wt/v	01: <u>5</u>	(g/mL)	ML	1	Lab Fil	e ID:	<u>A\A73896.1</u>	2
Level: (1	.ow/med)	LOW		1	Date Re	ceived:	<u>09/27/11</u>	
% Moisture:	not dec.			1	Date An	alyzed:	<u>09/29/11</u>	
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (mm) 1	Dilutic	n Factor:	1.00	
Soil Extrac	t Volume:		(µL)	1	Soil Al	iquot Volu	me	(hr)

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	2 Benzene	2	
108-88-3	3 Toluene	2	
100-41-4	Ethylbenzene	1	υ
1330-20-7	7 Xylene (total)	170	

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KEY-URS140 S24

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	1A		EPA SAMPLE NO.
VOLATII	LE ORGANICS ANALYSIS DATA	Sheet	HIMW-5I
Lab Name: <u>H2M LABS</u>	INC Contra	et:	
Lab Code: <u>H2M</u>	Case No.: <u>KEY-URS</u> SAS	No.:	SDG No.: <u>KEY-URS140</u>
Matrix: (soil/water)	WATER	Lab Sample ID:	1109B38-002A
Sample wt/vol: 5	(g/mL) <u>MI.</u>	Lab File ID:	A\A73898.D
Level: (low/med)	TOM	Date Received:	09/27/11
% Moisture: not dec.		Date Analyzed:	09/29/11
GC Column: Rtx-624	ID: <u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extract Volume:	(µL)	Soil Aliquot Volu	ume(µL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-	-2 Benzene	4	
108-88-	-3 Toluene	2	
100-41-	-4 Ethylbenzene	3	
1330-20-	-7 Xylene (total)	150	

KEY-URS140 S25

BPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-5S

Lab Name:	H2M LABS II	NC	Co	ntract:			
Lab Code:	<u>H2M</u>	Case No.:	KEY-URS	SAS No.	:	SDG No.:	KEY-URS140
Matrix: (so	il/water)	WATER		Lab	Sample ID:	<u>1109B38-00</u>)3A
Sample wt/v	ol: <u>5</u>	(g/mL)	ML	Lab	File ID:	<u>A\A73901.1</u>	2
Level: (1	.ow/med)	LOW		Dat	e Received:	<u>09/27/11</u>	
% Moisture:	not dec.			Dat	e Analyzed:	<u>09/29/11</u>	
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (mm	n) Dil	ution Factor:	<u>1.00</u>	
Soil Extrac	t Volume:		(µL)	Soi	l Aliquot Volu	me	(µL)

CONCENTRATION UNITS:

CAS NO. COMPOUND		(µg/L or µg/Kg) UG/L	Q
71-43-2	Benzene	1 1	U
108-88-3	Toluene	1	υ
100-41-4	Ethylbenzene	1	U
1330-20-7	Xylene (total)	1	υ

7

KEY-URS140 S26

EPA SAMPLE NO.

VOLATILE	ORGANICS	ANALYSIS	DATA	SHEET

HIMW-81

Lab Name:	H2M LABS	INC	Contrac	t:	
Lab Code:	<u>H2M</u>	Case No.: <u>KE</u>	Y-URS SAS I	No.:	SDG No.: KEY-URS140
Matrix: (80	il/water)	WATER	1	Lab Sample ID:	1109B38-004A
Sample wt/v	ol: <u>5</u>	(g/mL) <u>M</u>	<u>L</u> :	Lab File ID:	A\A73902.D
Level: (1	ow/med)	LOW	:	Date Received:	09/27/11
% Moisture:	not dec.		:	Date Analyzed:	09/29/11
GC Column:	<u>Rtx-624</u>	ID: .:	<u>18</u> (mm) :	Dilution Factor:	1.00
Soil Extrac	t Volume:		(µL)	Soil Aliquot Volu	me (pL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43	-2 Benzene	1	U
108-88	-3 Toluene	1	υ
100-41	-4 Ethylbenzene	1	U
1330-20	-7 Xylene (total)	1	U

1A VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-13D

Lab Name:	H2M LABS IN	<u>1C</u>	(Contrac	et:			
Lab Code:	<u>H2M</u>	Case No.:	KEY-URS	SAS	No.:		SDG No.:	KEY-URS140
Matrix: (so	il/water)	WATER			Lab	Sample ID:	1109B38-00	<u>95A</u>
Sample wt/v	ol: <u>5</u>	(g/mL)	ML		Lab	File ID:	<u>A\A73903.1</u>	2
Level: (1	.ow/med)	TOM			Date	Received:	09/27/11	
% Moisture:	not dec.				Date	Analyzed:	09/29/11	
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> ((mm)	Dilu	tion Factor:	1.00	
Soil Extrac	t Volume:		(µL)		Soil	Aliquot Volu		(µL)

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CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-4	3-2 Benzene	4	
108-8	8-3 Toluene	1	U
100-4	1-4 Ethylbenzene	1	U
1330-2	0-7 Xylene (total)	2	

KEY-URS140 S28

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-13I

Lab Name:	H2M LABS	INC	Cor	ntract:			
Lab Code:	H2M	Case No.:	KEY-URS	SAS No.:		SDG No.:	KEY-URS140
Matrix: (so	il/water)	WATER		Lab	Sample ID:	<u>1109B38-00</u>	<u>)6A</u>
Sample wt/v	rol: <u>5</u>	(g/mL) <u>ML</u>	Lab	File ID:	<u>A\A73897.1</u>	2
Level: (1	.ow/med)	TOM		Date	Received:	09/27/11	
% Moisture:	not dec.			Date	Analyzed:	09/29/11	
GC Column:	<u>Rtx-624</u>	ID:	. <u>.18</u> (mm) Dilu	tion Factor:	1.00	
Soil Extrac	t Volume:		(րւ)	Soil	Aliquot Volu	me	(րե)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-3	Benzene	86	
108-88-3	3 Toluene	1	
100-41-	Ethylbenzene	2	
1330-20-	Xylene (total)	7	

1A VOLATILE ORGANICS ANALYSIS DATA SHEET EPA SAMPLE NO.

HIMW-20I

Lab Name:	H2M LABS I	NC	Co	ntract:			
Lab Code:	<u>H2M</u>	Case No.:	<u>KEY-URS</u>	SAS No.:		SDG No.:	KEY-URS140
Matrix: (so	il/water)	WATER		Lab	Sample ID:	1109B38-00	<u>7A</u>
Sample wt/v	rol: <u>5</u>	(g/mL)	ML	Lab	File ID:	<u>A\A73904.</u>	2
Level: (1	.ow/med)	LOW		Date	Received:	09/27/11	
% Moisture:	not dec.			Date	Analyzed:	09/29/11	
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (m	m) Dilu	tion Factor:	1.00	
Soil Extrac	t Volume:		(µL)	Soil	Aliquot Volu		(µL)

CONCENTRATION UNITS:

CAS NO. COMPOUND (µg/L or µg/Kg) UG/L Q 71-43-2 Benzene 6 108-88-3 1 U Toluene 100-41-4 Ethylbenzene 1 U 1330-20-7 Xylene (total) 4

KEY-URS140 S30

OLM04.2

1A EPA SAMPLE NO. VOLATILE ORGANICS ANALYSIS DATA SHEET HIMW-22 Lab Name: H2M LABS INC Contract: Lab Code: H2M Case No.: KEY-URS SAS No.: _____ SDG No.: KEY-URS140 Matrix: (soil/water) WATER Lab Sample ID: 1109B38-008A Sample wt/vol: <u>5</u> (g/mL) <u>ML</u> Lab File ID: $A \setminus A73895.D$ Level: (low/med) LOW Date Received: 09/27/11 % Moisture: not dec. Date Analyzed: 09/29/11 GC Column: Rtx-624 ID: .18 (mm) Dilution Factor: 1.00 (µL) Soil Aliquot Volume (µL) Soil Extract Volume:

CONCENTRATION UNITS:

CAS NO.	COMPOUND (µ	g/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	2	
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	υ
1330-20-7	Xylene (total)	1	υ

KEY-URS140 S31

VOLATILE ORGANICS ANALYSIS DATA SHEET

epa	SAMPLE	NO.
RPA	SAMPLE	NO.

TB 092711

Lab Name:	H2M LABS IN	NC	Co	ontract:			
Lab Code:	<u>H2M</u>	Case No.:	KEY-URS	SAS No.:		SDG No.:	KEY-URS140
Matrix: (so	il/water)	WATER		Lab	Sample ID:	1109B38-0	09A
Sample wt/v	rol: <u>5</u>	(g/mL)	ML	Lab	File ID:	<u>A\A73905.</u>	D
Level: (1	.ow/med)	LOW		Date	Received:	09/27/11	
% Moisture:	not dec.			Date	Analyzed:	<u>09/29/11</u>	
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (m	m) Dilu	tion Factor:	<u>1.00</u>	
Soil Extrac	t Volume:		(րե)	Soil	. Aliquot Volu	me	(µL)

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-4	3-2 Benzene	1	U
108-8	8-3 Toluene	1	ט
100-4	1-4 Ethylbenzene	1	U
1330-2	20-7 Xylene (total)	1	U

KEY-URS140 S32

EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

DUP092611

Lab Name: H2M LA	BS INC	Contra	act:	
Lab Code: <u>H2M</u>	Case No.:	KEY-URS SAS	No.:	SDG No.: KEY-URS140
Matrix: (soil/wate	er) <u>WATER</u>		Lab Sample ID:	1109B38-010A
Sample wt/vol:	<u>5</u> (g/m1	.) <u>ML</u>	Lab File ID:	<u>A\A73894.D</u>
Level: (low/med)	LOW		Date Received:	<u>09/27/11</u>
% Moisture: not de	ec.		Date Analyzed:	09/29/11
GC Column: Rtx-6	<u>24</u> ID	: <u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extract Volum)e :	(µL)	Soil Aliquot Vol	ume (pL)

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	2	
108-88-3	3 Toluene	1	υ
100-41-4	Ethylbenzene	1	υ
1330-20-	Xylene (total)	1	υ

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1A VOLATILE ORGANICS ANALYSIS DATA SHEET BPA SAMPLE NO.

HIMW-03S

Lab Name:	H2M LABS	INC	Contr	act:	
Lab Code:	H2M	Case No.:	KEY-URS SA	S No.:	SDG No.: <u>KBY-URS140</u>
Matrix: (so	il/water)	WATER		Lab Sample ID:	1109B90-001A
Sample wt/v	rol: <u>5</u>	(g/mL) <u>ML</u>	Lab File ID:	A\A73923.D
Level: (1	.ow/med)	TOM		Date Received:	09/28/11
% Moisture:	not dec.		·	Date Analyzed:	10/03/11
GC Column:	<u>Rtx-624</u>	ID	: <u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extrac	t Volume:	- 	(pL)	Soil Aliquot Vol	ume (µL)

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-	2 Benzene	1	U
108-88-	3 Toluene	1	U
100-41-	4 Ethylbenzene	1	U
1330-20-	7 Xylene (total)	1	U

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EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-85

Lab Name:	H2M LABS I	NC	Contract:		
Lab Code:	H2M	Case No.: KEY-UR	<u>NS</u> SAS No.	:	SDG No.: KEY-URS140
Matrix: (so	il/water)	WATER	Lab	Sample ID:	1109B90-002A
Sample wt/v	rol: <u>5</u>	(g/mL) <u>ML</u>	Lab	File ID:	A\A73924.D
Level: (1	.ow/med)	LOW	Dat	e Received:	09/28/11
% Moisture:	not dec.		Dat	e Analyzed:	<u>10/03/11</u>
GC Column:	<u>Rtx-624</u>	ID: <u>.18</u>	(mm) Dil	ution Factor:	1.00
Soil Extrac	t Volume:	(µL)) Soi	l Aliquot Volu	ne (hr)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	1	
108-88-3	Toluene	11	U
100-41-4	Ethylbenzene	1	U
1330-20-7	Xylene (total)	2	

KEY-URS140 S35

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EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-135

Lab Name:	H2M LABS IN	<u>NC</u> Ce	ontract:	
Lab Code:	<u>H2M</u>	Case No.: KEY-URS	SAS No.:	SDG No.: KBY-URS140
Matrix: (so	il/water)	WATER	Lab Sample ID:	1109890-003A
Sample wt/v	ol: <u>5</u>	(g/mL) ML	Lab File ID:	<u>A\A73925.D</u>
Level: (1	ow/med)	TOM	Date Received:	09/28/11
% Moisture:	not dec.		Date Analyzed:	<u>10/03/11</u>
GC Column:	<u>Rtx-624</u>	ID: <u>.18</u> (m	m) Dilution Factor:	<u>1.00</u>
Soil Extrac	t Volume:	(µL)	Soil Aliquot Volu	me (µL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	1	υ
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	ΰ
1330-20-7	Xylene (total)	1	U

EPA SAMPLE NO. 1A VOLATILE ORGANICS ANALYSIS DATA SHEET HIMW-24 Lab Name: H2M LABS INC Contract: Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS140 Matrix: (soil/water) WATER Lab Sample ID: <u>1109B90-004A</u> Sample wt/vol: <u>5</u> (g/mL) <u>ML</u> Lab File ID: <u>A\A73926.D</u> Level: (low/med) LOW Date Received: 09/28/11 % Moisture: not dec. Date Analyzed: 10/03/11 GC Column: Rtx-624 ID: .18 (mm) Dilution Factor: 1.00 Soil Extract Volume: (µL) Soil Aliquot Volume (µL)

> CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	430 400	P D
108-88-3	Toluene	40	
100-41-4	Ethylbenzene	110	
1330-20-7	Xylene (total)	320	

KEY-URS140 S37

FORM I VOA - 1

OLM04.2

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FORM I VOA - 1

KEY-URS140 S38

EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-25

Lab Name:	H2M LABS	INC	Contrac	st:	
Lab Code:	<u>H2M</u>	Case No.: KET	Y-URS SAS	No.:	SDG No.: KEY-URS140
Matrix: (so	il/water)	WATER		Lab Sample ID:	1109B90-005A
Sample wt/v	ol: <u>5</u>	(g/mL) <u>M</u>	<u>Ľ</u>	Lab File ID:	A\A73927.D
Level: (1	ow/med)	LOW		Date Received:	09/28/11
% Moisture:	not dec.		:	Date Analyzed:	<u>10/03/11</u>
GC Column:	<u>Rtx-624</u>	ID: <u>.1</u>	L8 (mm)	Dilution Factor:	1.00
Soil Extrac	t Volume:		(pL)	Soil Aliquot Volu	me (µL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-	2 Benzene	10	• • • • •
108-88-	3 Toluene	47	
100-41-	4 Ethylbenzene	14	-
1330-20-	7 Xylene (total)	38	

KEY-URS140 S39

EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA SHEET

DUP092811

Lab Name:	H2M LABS I	NC	c	Contract:			
Lab Code:	<u>H2M</u>	Case No.:	KEY-URS	SAS No.:		SDG No.:	KEY-URS140
Matrix: (so	il/water)	WATER		Lab	Sample ID:	<u>1109B90-00</u>	6A
Sample wt/v	rol: <u>5</u>	(g/mL)) <u>ML</u>	Lab	File ID:	<u>A\A73928.</u>	2
Level: (1	.ow/med)	LOW		Date	Received:	09/28/11	
% Moisture:	not dec.			Date	Analyzed:	<u>10/03/11</u>	
GC Column:	<u>Rtx-624</u>	ID:	<u>.18</u> (1	mm) Dilu	tion Factor:	1.00	T
Soil Extrac	t Volume:		(µL)	Soil	Aliquot Volu	me	(µL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
71-43-2	Benzene	1	U
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1.	U
1330-20-7	Xylene (total)	1	υ

LA VOLATILE ORGANICS ANALYSIS DATA SHEET EPA SAMPLE NO.

ТВ092811

Lab Name:	H2M LABS I	NC	, Contr	act:	
Lab Code:	<u>H2M</u>	Case No.:	Key-urs sa	3 No.:	SDG No.: KEY-URS140
Matrix: (so	oil/water)	WATER		Lab Sample ID:	1109B90-007A
Sample wt/w	vol: <u>5</u>	(g/mL)) <u>ML</u>	Lab File ID:	<u>A\A73929.D</u>
Level: (]	Low/med)	TOM		Date Received:	<u>09/28/11</u>
% Moisture:	not dec.			Date Analyzed:	10/03/11
GC Column:	<u>Rtx-624</u>	ID:	: <u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extra	st Volume:		(pL)	Soil Aliquot Vol	ume (µL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q
71-43-2	Benzene	1	U
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	U
1330-20-7	Xylene (total)	1	U

KEY-URS140 S41

1C

EPA SAMPLE NO.

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

SEMIVOLATI	LE ORGANICS ANAL	YSIS DATA	SUPEI	HIMW-5D
Lab Name: <u>H2M LABS I</u>	NC	Contract		
Lab Code: <u>H2M</u>	Case No.: <u>KEY-</u>	URS SAS	No.:	SDG NO.: KEY-URS140
Matrix: (soil/water)	WATER		Lab Sample ID:	1109B38-001B
Sample wt/vol:	<u>1000</u> (g/mL)	ml	Lab File ID:	<u>11\R6711.D</u>
Level: (low/med)	LOW		Date Received:	09/27/11
<pre>% Moisture:</pre>	Decanted: (Y/N)	N	Date Extracted:	<u>09/29/11</u>
Concentrated Extract	Volume: <u>1000</u>	(µL)	Date Analyzed:	09/30/11
Injection Volume:	<u>2</u> (µL)		Dilution Factor:	1.00
GPC Cleanup: (Y/N)	N pH:_		Extraction: (Type)	SEPF

CONCENTRATION UNITS:

HO BO
18 E DJ
2
3 J
5 J
0 U
0 U
0 U
0 U
.0 U
0 U
0 U
.0 U
.0 U
.0 U
.0 U
0 U

(1) Cannot be separated from Diphenylamine

KEY-URS140 S43

10/24/11

	1C		EPA SAMPLE NO).
SEMIVOLATILE ORGA	NICS ANALYSIS I	ATA SHEET		
			HIMW-5DDL	
	(Temt:	wast.	<u> </u>	
Lab Name: <u>H2M LABS INC</u>		racu:		
Lab Code: H2M Case	NO.: KEY-URS	SAS No.:	SDG NO.: <u>KEY,-</u>	URS140
Matrix: (soil/water) <u>WATER</u>		Lab Sample ID:	1109B38-001BDI	<u>.</u>
Sample wt/vol: 1000	(g/mL) <u>ML</u>	Lab File ID:	<u>11\R6739.D</u>	
Level: (low/med)	LOW	Date Received:	<u>09/27/11</u>	
<pre>% Moisture: Decant</pre>	ed: (Y/N) <u>N</u>	Date Extracted	: <u>09/29/11</u>	
Concentrated Extract Volume	: <u>1000</u> (µL)	Date Analyzed:	<u>10/03/11</u>	
Injection Volume: 2	(µL)	Dilution Factor	r: <u>20.00</u>	
GPC Cleanup: (Y/N) <u>N</u>	рн:	Extraction: (T	ype) <u>SEPF</u>	
		CO	NCENTRATION UNITS:	
CAS NO. COM	POUND	(µ	$g/L \text{ or } \mu g/Kg) UG/1$	<u> Q</u>
91-20-3 Naphth	alene		/ 1200	D
91-57-6 2-Meth	ylnaphthalene		/ 140	
208-96-8 Acenar	hthylene \		56	
83-32-9 Acenar	hthene		200	0
86-73-7 Fluore	ne	\	<u> </u>	
85-01-8 Phenar	threne	<u>\</u>	200	
120-12-7 Anthr	cene	<u> </u>	200	ប
205-44-0 Fluora	inthene	· · · · · · · · · · · · · · · · · · ·	200	U
129-00-0 Durene	<u></u>		200	U
56-55-3 Benzo	(a) anthracepe		200	υ
210-01-0 Chruse	<u></u>		200	U
210-01-3 Chirys	(b) fluoranthene	<u> </u>	200	ប
203-33-2 Benzo	(k) fluoranthene		200	U
50-32-8 Benzo	(a) pyrene		200	U
192-39-5 Trden	o(1.2.3-cd)pyre	ne /	200	U
52-70-2 Diben	zo(a, h) anthrace	ne	200	U
101 04 2 Bonzo	(a, h, i) pervlene	/	200	U

(1) Cannot be separated from Diphenylamine

1.124/4

KEY-URS140 S44

OLM04.2

1C

EPA SAMPLE NO.

HIMW-5I

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: H2M LABS J	INC Cont	ract:	<u></u>
Lab Code: <u>H2M</u>	Case No.: KEY-URS	SAS No.:	SDG No.: KEY-URS140
Matrix: (soil/water)	WATER	Lab Sample ID:	1109B38-002B
Sample wt/vol:	<u>1000</u> (g/mL) <u>ml</u>	Lab File ID:	<u>11\R6712.D</u>
Level: (low/med)	TOM	Date Received:	09/27/11
% Moisture:	Decanted: (Y/N) <u>N</u>	Date Extracted:	09/29/11
Concentrated Extract	: Volume: <u>1000</u> (µL)	Date Analyzed:	09/30/11
Injection Volume:	<u>2</u> (µL)	Dilution Factor:	1.00
GPC Cleanup: (Y/N)	N pH:	Extraction: (Type)	SEPF

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	1900 2200	D Z
91-57-6	2-Methylnaphthalene	370	B _) j
208-96-8	Acenaphthylene	180 200	<u>∕¤ Dj</u>
83-32-9	Acenaphthene	11	
86-73-7	Fluorene	22	
85-01-8	Phenanthrene	14	
100 10 7	Anthragene	2	J
120-12-7	Fluoranthene	10	U
206-44-0	Purepa	10	υ
129-00-0	Pyrene Benzo(a)anthracene	10	U
210-22-2	Chrysene	10	U
210-01-3	Benzo(b) fluoranthene	10	U
203-39-2	Benzo(k) fluoranthene	10	U
207-08-3	Benzo(a)pyrene	10	U
107-32-8	Indeno (1, 2, 3-cd) pyrene	10	U
52-70-3	Dibenzo (a, h) anthracene	10	υ
191-24-2	Benzo(g,h,i)pervlene	10	U

(1) Cannot be separated from Diphenylamine

10/24/11

		1C			EPA SAMPLE NO	•
SEMIVOLAT	ILE ORGANI	CS ANAL	YSIS D	ATA SHEET	HIMW-SIDL	
Lab Name: <u>H2M LABS I</u>	NC		Conta	cact:		
Lab Code: <u>H2M</u>	Case No	<u>Key</u>	URS	SAS NO.:	SDG No.: KEY-U	RS140
Matrix: (soil/water)	WATER			Lab Sample ID:	1109B38-002BDL	
Sample wt/vol:	<u>1000</u>	(g/mL)	ML	Lab File ID:	11\R6740.D	
Level: (low/med)	<u>I</u>	<u>w</u>		Date Received:	09/27/11	
% Moisture:	Decanted	: (Y/N)	<u>N</u>	Date Extracted	: <u>09/29/11</u>	
Concentrated Extract	Volume	1000	(µL)	Date Analyzed:	<u>10/03/11</u>	
Injection Volume:	2 (րե)		Dilution Facto	$r: \frac{40.00}{}$	
GPC Cleanup: (Y/N)	N	pH:_	<u></u>	Extraction: (I	Ype) <u>SEPF</u>	
				cc	NCENTRATION UNITS:	
CAS NO.	COMPO	UND		(1	ig/L or µg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthal	ene			1900/	D
91-57-6	2-Methyl	naphrha	lene		370/	DJ
202.26.9	Acenanht	hulene			180	DĴ
208-50-6	Acenaphic	hono			400	υ
83-32-9	Fluorone				400	U
86-73-7	Phenanth	rene			/400	U
		<u> </u>			400	TT
120-12-7	Anthrace	ene			400	
206-44-0	Fluorant	:hene			400	
129-00-0	Pyrene				400	
56-55-3	Benzo(a)	anthrac	ene		400	17
218-01-9	Chrysene	<u>) (</u>		/	.400	U 17
205-99-2	Benzo(b)	fluoran	thene		400	U 11
207-08-9	Benzo(k)	fluoraț	thene		400	
50-32-8	Benzo(a)	pyrene	<u>\</u>		400	U 17
193-39-5	Indeno (1	L,2,3-cd	l) pyrei	le /	400	U 77
53-70-3	Dibenzo	(a,h) ant	hràçeı	ne /	400	0
191-24-2	Benzo (g	,h,i)per	ylene	/	400	<u> </u>

(1) Cannot be separated from Diphenylamine

10/24/4 O

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FORM I SV- 1

OLM04.2

KEY-URS140 S46

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SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

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SEMIVOLATI	ILE ORGANICS ANAL	1515 DAI)	A SUPEI	HIMW-5S
Lab Name: <u>H2M LABS I</u>	NC	Contrac	t:	
Lab Code: <u>H2M</u>	Case No.: <u>KEY-</u>	URS SAS	3 No.:	SDG No.: KEY-URS140
Matrix: (soil/water)	WATER		Lab Sample ID:	1109B38-003B
Sample wt/vol:	<u>1000</u> (g/mL)	ml	Lab File ID:	<u>11\R6715.D</u>
Level: (low/med)	LOW		Date Received:	09/27/11
<pre>% Moisture:</pre>	Decanted: (Y/N)	<u>N</u>	Date Extracted:	<u>09/29/11</u>
Concentrated Extract	Volume: <u>1000</u>	(µL)	Date Analyzed:	09/30/11
Injection Volume:	<u>2</u> (µL)		Dilution Factor:	1.00
GPC Cleanup: (Y/N)	N pH:		Extraction: (Type)	SEPF

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-	3 Naphthalene	10	U
91-57-	5 2-Methylnaphthalene	10	ប
208-96-	8 Acenaphthylene	10	U
83-32-	9 Acenaphthene	10	U
86-73-	7 Fluorene	10	U
85-01-	8 Phenanthrene	10	ับ _
		10	
120-12-	/ Anthracelle	10	<u> </u>
206-44-		10	
129-00-		10	U
56-55-	3 Benzo (a) antinacene	10	
218-01-	9 Chrysene	10	
205-99-	2 Benzo (b) fluoranthene	10	
207-08-	9 Benzo(k)fluoranthene	10	<u> </u>
50-32-	8 Benzo(a)pyrene	10	<u> </u>
193-39-	5 Indeno (1, 2, 3-cd) pyrene	10	U
53-70-	3 Dibenzo(a,h)anthracene	10	<u> </u>
191-24-	2 Benzo(g,h,i)pervlene	10	U

(1) Cannot be separated from Diphenylamine

OLM04.2

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

SEMIVOLATILE ORGANICS ANALYSIS	DATA SHEET	HIMW-8I
Lab Name: H2M LABS INC Cont	tract:	
Lab Code: H2M Case No.: KEY-URS	SAS No.:	SDG No.: KEY-URS140
Matrix: (soil/water) WATER	Lab Sample ID:	1109B38-004B
Sample wt/vol: 1000 (g/mL) ml	Lab File ID:	<u>11\R6716.D</u>
Level: (low/med) LOW	Date Received:	09/27/11
<pre>% Moisture: Decanted: (Y/N) N</pre>	Date Extracted:	<u>09/29/11</u>
Concentrated Extract Volume: 1000 (µL)	Date Analyzed:	09/30/11
Injection Volume: <u>2</u> (µL)	Dilution Factor:	1.00
GPC Cleanup: (Y/N) N pH:	Extraction: (Type)	SEPF

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20	-3 Naphthalene	10	U
91-57	-6 2-Methylnaphthalene	10	U
208-96	-8 Acenaphthylene	10	U
83-32	-9 Acenaphthene	10	U
86-73	-7 Fluorene	10	U
85-01	-8 Phenanthrene	10	U
120-12	-7 Anthracene	10	υ
206-44	-0 Fluoranthene	10	Ū
129-00	-0 Pyrene	10	U
56-55	-3 Benzo(a)anthracene	10	U
218-01	-9 Chrysene	10	U
205-99	-2 Benzo(b) fluoranthene	10	U
207-08	-9 Benzo(k)fluoranthene	10	U
50-32	-8 Benzo(a)pyrene	10	U
193-39	-5 Indeno(1,2,3-cd)pyrene	10	U
53-70	-3 Dibenzo(a,h)anthracene	10	U
191-24	-2 Benzo(q,h,i)pervlene	10	υ

(1) Cannot be separated from Diphenylamine

FORM I SV- 1

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-13D Lab Name: H2M LABS INC Contract: SDG No.: KEY-URS140 SAS No.: Lab Code: H2M Case No.: KEY-URS 1109B38-005B Lab Sample ID: Matrix: (soil/water) WATER Lab File ID: 11\R6717.D Sample wt/vol: (g/mL) ml 1000 Date Received: 09/27/11 LOW (low/med) Level: Date Extracted: 09/29/11 Decanted: (Y/N) N % Moisture: 1000 (µL) Date Analyzed: 09/30/11 Concentrated Extract Volume: (µL) Dilution Factor: 1.00 2 Injection Volume: Extraction: (Type) SEPF GPC Cleanup: (Y/N) N pH:

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20	3 Naphthalene	10	U
91-57	6 2-Methylnaphthalene	10	U
208-96	8 Acenaphthylene	13	
83-32	9 Acenaphthene	6	J
86-73	7 Fluorene	10	U
85-01	8 Phenanthrene	10	U
120-12	7 Anthracene	10	U
206-44	0 Fluoranthene	10	υ
129-00	0 Pyrene	10	U
56-55	-3 Benzo(a) anthracene	10	U
218-01	-9 Chrysene	10	U
205-99	2 Benzo(b) fluoranthene	10	υ
207-08	9 Benzo(k) fluoranthene	10	U
50-32	-8 Benzo(a)pyrene	10	υ
193-39	-5 Indeno(1,2,3-cd) pyrene	10	U
53-70	-3 Dibenzo(a,h)anthracene	10	U
191-24	-2 Benzo(g,h,i)perylene	10	U

(1) Cannot be separated from Diphenylamine

OLM04.2

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-13I Contract: Lab Name: H2M LABS INC SDG NO.: KEY-URS140 SAS No.: Case No.: KEY-URS Lab Code: H2M 1109B38-006B Lab Sample ID: Matrix: (soil/water) WATER Lab File ID: 11\R6718.D ml (g/mL) Sample wt/vol: 1000 Date Received: 09/27/11 LOW Level: (low/med) Date Extracted: 09/29/11 Decanted: (Y/N) N % Moisture: 09/30/11 Concentrated Extract Volume: <u>1000</u> (µL) Date Analyzed: Dilution Factor: 1.00 2 (դոր) Injection Volume: Extraction: (Type) SEPF GPC Cleanup: (Y/N) <u>N</u> рН:____

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	ប
208-96-8	Acenaphthylene	48	
83-32-9	Acenaphthene	6	J
86-73-7	Fluorene	7	រ
85-01-8	Phenanthrene	13	
120-12-7	Anthracene	1	J
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a) anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	ប
207-08-9	Benzo(k) fluoranthene	10	ប
50-32-8	Benzo(a)pyrene	10	υ
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a, h) anthracene	10	U
191-24-2	Benzo(g,h,i)pervlene	10	U

(1) Cannot be separated from Diphenylamine

OLM04.2

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

SEMIVOLATI	LE ORGANICS ANAL	YSIS DATA	SHEAT	HIMW-20I
Lab Name: H2M LABS IN	<u>NC</u>	Contract	::	
Lab Code: H2M	Case No.: KEY-1	<u>urs</u> sas	No.:	SDG No.: KEY-URS140
Matrix: (soil/water)	WATER		Lab Sample ID:	1109B38-007B
Sample wt/vol:	1000 (g/mL)	ml	Lab File ID:	<u>11\R6719.D</u>
Level: (low/med)	LOW		Date Received:	09/27/11
% Moisture:	Decanted: (Y/N)	N	Date Extracted:	09/29/11
Concentrated Extract	Volume: <u>1000</u>	(µL)	Date Analyzed:	09/30/11
Injection Volume:	<u>2</u> (µL)		Dilution Factor:	1.00
GPC Cleanup: (Y/N)	и рн:		Extraction: (Type)	SEPF

CONCENTRATION UNITS:

CAS NO. COMPOUND		(µg/L or µg/Kg) <u>UG/L</u> C		
91-20-3	Naphthalene	10	U	
91-57-6	2-Methylnaphthalene	10	U	
208-96-8	Acenaphthylene	2	J	
83-32-9	Acenaphthene	10	U	
86-73-7	Fluorene	10	U	
85-01-8	Phenanthrene	10	<u> </u>	
100-12-2	Anthracene	10	υ	
206-44-0	Fluoranthene	10	U	
129-00-0	Pyrene	10	U	
56-55-3	Benzo(a)anthracene	10	U	
218-01-9	Chrysene	10	U	
205-99-2	Benzo (b) fluoranthene	10	U	
207-08-9	Benzo(k) fluoranthene	10	ប	
50-32-8	Benzo(a)pyrene	10	U	
193-39-5	Indeno(1,2,3-cd)pyrene	10	U	
53-70-3	Dibenzo(a, h) anthracene	10	U	
191-24-2	Benzo(g,h,i)perylene	10	U	

(1) Cannot be separated from Diphenylamine

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

SEMIVOLAT	The organics anal	1919 DATA	SHEET	HIMW-22
Lab Name: <u>H2M LABS I</u>	NC	Contract	::	<u> </u>
Lab Code: <u>H2M</u>	Case No.: <u>KEY-</u>	URS SAS	No.:	SDG No.: KEY-URS140
Matrix: (soil/water)	WATER		Lab Sample ID:	1109B38-008B
Sample wt/vol:	<u>1000</u> (g/mL)	<u>m1</u>	Lab File ID:	11\R6720.D
Level: (low/med)	LOW		Date Received:	09/27/11
<pre>% Moisture:</pre>	Decanted: (Y/N)	N	Date Extracted:	09/29/11
Concentrated Extract	Volume: <u>1000</u>	(µL)	Date Analyzed:	<u>09/30/11</u>
Injection Volume:	<u>2</u> (µL)		Dilution Factor:	1.00
GPC Cleanup: (Y/N)	N pH:_		Extraction: (Type)	SEPF

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	ប
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	Ŭ
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b)fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	σ
193-39-5	Indeno(1,2,3-cd)pyrene	10	υ
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)pervlene	10	σ

(1) Cannot be separated from Diphenylamine

OLM04.2

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SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: <u>H2M LABS_INC</u> Cor	ntract:	
Lab Code: H2M Case No.: KEY-URS	SAS No.:	SDG No.: KEY-URS140
Matrix: (soil/water) WATER	Lab Sample ID:	1109B38-010B
Sample wt/vol: 1000 (g/mL) ml	Lab File ID:	<u>11\R6721.D</u>
Level: (low/med) LOW	Date Received:	09/27/11
<pre>% Moisture: Decanted:(Y/N) N</pre>	Date Extracted:	09/29/11
Concentrated Extract Volume: 1000 (µL)	Date Analyzed:	09/30/11
Injection Volume: <u>2</u> (µL)	Dilution Factor:	1.00
GPC Cleanup: (Y/N) N pH:	Extraction: (Type)	SEPF

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	ប
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	<u> </u>
86-73-7	Fluorene	10	<u> </u>
85-01-8	Phenanthrene	10	<u> </u>
100.10.7	Anthragono	10	U
120-12-7	Allemacene	10	U
200-44-0	Durene	10	υ.
129-00-0	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	υ
210-01-9	Benzo(b) fluoranthene	10	U
203 09 -	Benzo(k) fluoranthene	10	υ
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	υ
191-24-2	Benzo(g,h,i)perylene	10	υ

191-24-2Benzo(g,h,1)perylene(1) Cannot be separated from Diphenylamine

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SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

SEMIVOLAT:	LE ORGANICS ANAL	YSIS DATA	20201	HIMW-03S
Lab Name: H2M LABS I	NC	Contract	::	
Lab Code: <u>H2M</u>	Case No.: KEY-	URS SAS	No.:	SDG No.: KEY-URS140
Matrix: (soil/water)	WATER		Lab Sample ID:	1109B90-001B
Sample wt/vol:	<u>1000</u> (g/mL)	ml	Lab File ID:	<u>11\R6733.D</u>
Level: (low/med)	LOW		Date Received:	09/28/11
<pre>% Moisture:</pre>	Decanted: (Y/N)	<u>N</u>	Date Extracted:	<u>09/29/11</u>
Concentrated Extract	Volume: <u>1000</u>	(µL)	Date Analyzed:	<u>10/03/11</u>
Injection Volume:	<u>2</u> (µL)		Dilution Factor:	1.00
GPC Cleanup: (Y/N)	N pH:_		Extraction: (Type)	SEPF

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-	Naphthalene	10	U
91-57-	2-Methylnaphthalene	10	U
208-96-	Acenaphthylene	10	U
83-32-	Acenaphthene	10	U
86-73-	7 Fluorene	10	υ
85-01-	B Phenanthrene	10	υ
120-12-	7 Anthracene	10	U
206-44-	7 Fluoranthene	10	U
129-00-	0 Pyrene	10	U
56-55-	3 Benzo(a) anthracene	10	U
218-01-	9 Chrysene	10	U
205-99-	2 Benzo (b) fluoranthene	10	U
207-08-	9 Benzo(k)fluoranthene	10	<u> </u>
50-32-	8 Benzo (a) pyrene	10	U
193-39-	5 Indeno(1,2,3-cd)pyrene	10	<u> </u>
53~70-	3 Dibenzo(a, h) anthracene	10	υ
191-24-	2 Benzo(g,h,i)pervlene	10	U

(1) Cannot be separated from Diphenylamine

HIMW-8S

SEMIVOLATILE ORGANIC	S ANALYSIS	DATA	SHEET
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Lab Name: H2M LABS INC Cont	tract:	
Lab Code: H2M Case No.: KEY-URS	SAS No.:	SDG No.: KEY-URS140
Matrix: (soil/water) <u>WATER</u>	Lab Sample ID:	1109B90-002B
Sample wt/vol: <u>1000</u> (g/mL) <u>ml</u>	Lab File ID:	<u>11\R6734.D</u>
Level: (low/med) LOW	Date Received:	09/28/11
<pre>% Moisture: Decanted:(Y/N) N</pre>	Date Extracted:	09/29/11
Concentrated Extract Volume: 1000 (µL)	Date Analyzed:	<u>10/03/11</u>
Injection Volume: <u>2</u> (µL)	Dilution Factor:	1.00
GPC Cleanup: (Y/N) <u>N</u> pH:	Extraction: (Type)) <u>SEPF</u>

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-	Naphthalene	10	ប
91-20-	6 2-Methylnaphthalene	10	U
-10-97	Acenanhthylene	4	J
208-30-	e Acepanhthene	10	ប
96-73-	7 Fluorene	10	ប
85-01-	8 Phenanthrene	10	U
		1	J
120-12-	7 Anthracene	10	<u> </u>
206-44-	0 Fluoranthene	10	 TT
129-00-	0 Pyrene	10	<u> </u>
56-55-	3 Benzo(a) anthracene	10	U
218-01-	9 Chrysene	10	<u> </u>
205-99-	2 Benzo(b)fluoranthene	10	U
207-08-	9 Benzo(k)fluoranthene	10	υ
50-32	8 Benzo(a)pyrene	1	J
193-39-	5 Indeno(1,2,3-cd)pyrene	1	J
53-70	3 Dibenzo(a, h) anthracene	10	<u> </u>
191-24	2 Benzo(g,h,i)perylene	2	J

(1) Cannot be separated from Diphenylamine

HIMW-13S

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SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: H2M LABS]	INC Cont	ract:	
Lab Code: H2M	Case No.: <u>KEY-URS</u>	SAS NO.:	SDG No.: KEY-URS140
Matrix: (soil/water)	WATER	Lab Sample ID:	<u>1109B90-003B</u>
Sample wt/vol:	<u>1000</u> (g/mL) <u>ml</u>	Lab File ID:	<u>11\R6735.D</u>
Level: (low/med)	LOW	Date Received:	09/28/11
% Moisture:	Decanted: (Y/N) <u>N</u>	Date Extracted:	09/29/11
Concentrated Extract	Volume: <u>1000</u> (µL)	Date Analyzed:	10/03/11
Injection Volume:	<u>2</u> (µL)	Dilution Factor:	1.00
GPC Cleanup: (Y/N)	<u>N</u> pH:	Extraction: (Type)	SEPF

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	ប
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	<u> </u>
120-12-7	Anthracene	10	U
205-44-0	Fluoranthene	10	υ
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	<u> </u>
205-99-2	Benzo(b)fluoranthene	10	<u> </u>
207-08-9	Benzo(k)fluoranthene	10	<u> </u>
50-32-8	Benzo(a)pyrene	10	υ
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a, h) anthracene	10	<u> </u>
191-24-2	Benzo(g,h,i)pervlene	10	U

191-24-2Benzo(g,h,i)perylene(1) Cannot be separated from Diphenylamine

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

SEMIVOLAT.	ILE ORGANICS ANALI	1919 DATA	OUPPI	HIMW-24
Lab Name: <u>H2M LABS I</u>	NC	Contract		
Lab Code: H2M	Case No.: <u>KEY-U</u>	URS SAS	No.:	SDG NO.: KEY-URS140
Matrix: (soil/water)	WATER		Lab Sample ID:	1109B90-004B
Sample wt/vol:	<u>1000</u> (g/mL)	<u>m1</u>	Lab File ID:	11\R6736.D
Level: (low/med)	LOW		Date Received:	09/28/11
<pre>% Moisture:</pre>	Decanted: (Y/N)	N	Date Extracted:	09/29/11
Concentrated Extract	Volume: <u>1000</u>	(µL)	Date Analyzed:	10/03/11
Injection Volume:	2 (µL)		Dilution Factor:	1.00
GPC Cleanup: (Y/N)	м рн:		Extraction: (Type)	SEPF

CONCENTRATION UNITS:

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EPA SAMPLE NO.

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	710 520	₽ I
91-57-6	2-Methylnaphthalene	48	
208-96-8	Acenaphthylene	76	
83-32-9	Acenaphthene	37	
86-73-7	Fluorene	7	J
85-01-8	Phenanthrene	17	
120-12-7	Anthracene	2	J
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	Ŭ
205-99-2	Benzo(b)fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	Ű
193-39-5	Indeno(1,2,3-cd)pyrene	10	σ
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

(1) Cannot be separated from Diphenylamine

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KEY-URS140 S57

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FORM I SV- 1

OLM04.2

	1C		EPA SAMPLE NO	
SEMIVOLAT:	ILE ORGANICS ANALYSIS	DATA SHEET	HIMW-24DL	
Lab Name: H2M LABS I	<u>NC</u> Con	tract:	_ L	
Lab Code: <u>H2M</u>	Case No.: KEY-URS	SAS No.:	SDG NO.: KEY-U	JRS140
Matrix: (soil/water)	WATER	Lab Sample ID:	1109B90-004BDL	
Sample wt/vol:	<u>1000</u> /(g/mL) <u>ML</u>	Lab File ID:	11\R6741.D	
Level: (low/med)	<u>40w</u>	Date Received:	09/28/11	
<pre>% Moisture:</pre>	Decanted: (Y/N) <u>N</u>	Date Extracted:	09/29/11	
Concentrated Extract	Volume: <u>1000</u> (µL)	Date Analyzed:	<u>10/03/11</u>	
Injection Volume:	<u>2</u> (µL)	Dilution Factor	: <u>20.00</u>	
GPC Cleanup: (Y/N)	N pH:	Extraction: (Ty	pe) <u>SEPF</u>	
		CON	CENTRATION UNITS:	
CAC NO	COMPOIND	(ug	/L or hg/Kg) UG/L	Q
	N-hthp://		/ 710	<u>a</u>
91-20-3	Naphchalene		46	DT
91-57-6	2-Methyinapichalene		72	DJ
208-96-8	Acenaphchytene		/ 38	n.t
83-32-9	Acenaphenene		200	U
86-73-7	Fluorene		200	U U
85-01-8	Phenanchrene	/		
120-12-7	Anthracene		200	<u> </u>
206-44-0	Fluoranthene		200	<u> </u>
129-00-0	Pyrene \		200	Ŭ
56-55-3	Benzo(a)anthracene		200	U
218-01-9	Chrysene \		200	ប
205-99-2	Benzo(b) fluorahthene		200	ប
207-08-9	Benzo(k)fluoranthene		200	ប
50-32-8	Benzo(a)pyrene		200	ប
193-39-5	Indeno(1,2,3-cd)pyke	ene /	200	U
53-70-3	Dibenzo(a,h)anthrace	ine /	200	ប
191-24-2	Benzo(g,h,i)perylend		200	ប
(a) a	had from Diphonylomin			

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FORM I SV- 1

OLM04.2

10/24/11
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 $(x_1, \dots, x_n) \in \{x_n, \dots, x_n\}$

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EPA SAMPLE NO.

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SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

SEMIVOLATI	LE ORGANICS ANALI	DATA DATA	<i></i>	HIMW-25	
Lab Name: <u>H2M LABS I</u>	NC	Contract:			
Lab Code: <u>H2M</u>	Case No.: KEY-U	JRS SAS I	No.:	SDG No.: KEY-URS14	10
Matrix: (soil/water)	WATER	L	ab Sample ID:	1109B90-005B	
Sample wt/vol:	1000 (g/mL)	<u>ml</u> L	ab File ID:	11\R6737.D	
Level: (low/med)	LOW	Ľ	ate Received:	09/28/11	
<pre>% Moisture:</pre>	Decanted: (Y/N)	<u>n</u> e	ate Extracted	l: <u>09/29/11</u>	
Concentrated Extract	Volume: <u>1000</u>	(րե) ն	ate Analyzed:	10/03/11	
Injection Volume:	<u>2</u> (µL)	I	ilution Facto	or: <u>1.00</u>	
GPC Cleanup: (Y/N)	N pH:	E	Extraction: (T	(ype) <u>SEPF</u>	

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CONCENTRATION UNITS:

CAS NO.	COMPOUND	(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	9	J
91~57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	1	J
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	ប
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo (a) anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b)fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(q,h,i)perylene	10	U

(1) Cannot be separated from Diphenylamine

EPA SAMPLE NO.

DUP092811

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SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Contract: Lab Name: H2M LABS INC SDG No.: KEY-URS140 SAS No.: _____ Case No.: KEY-URS Lab Code: <u>H2M</u> Lab Sample ID: 1109B90-006B Matrix: (soil/water) <u>WATER</u> Lab File ID: 11\R6738.D 1000 (g/mL) ml Sample wt/vol: Date Received: 09/28/11 LOW (low/med) Level: Date Extracted: 09/29/11 Decanted: (Y/N) N % Moisture: 10/03/11 Date Analyzed: <u>1000</u> (µL) Concentrated Extract Volume: Dilution Factor: 1.00 (µւ) Injection Volume: 2 Extraction: (Type) SEPF рн: ___ GPC Cleanup: (Y/N) <u>N</u>

CONCENTRATION UNITS:

CAS NO. COMPOUND		(µg/L or µg/Kg) <u>UG/L</u>	Q
91-20-	3 Naphthalene	10	U
91-57-	6 2-Methylnaphthalene	10	Ŭ
208-96-	8 Acenaphthylene	10	Ŭ
83-32-	9 Acenaphthene	10	U
86-73-	7 Fluorene	10	U
85-01-	8 Phenanthrene	10	U
100.10	7 Anthragono	10	U
120-12-	7 Anchracene	10	U
206-44-		10	U
129-00-	2 Bengo (a) apthracene	10	σ
010.01	Chrysene	10	υ
218-01	2 Benzo(b) fluoranthene	10	U
205-99	Benzo(k) fluoranthene	10	υ
50.32	P Benzo(a)pyrene	1.0	υ
102-20	5 Indepo(1,2,3-cd) pyrene	10	U
52-70	3 Dibenzo (a, b) anthracene	10	υ
191-24	2 Benzo (g, h, i) pervlepe	1.0	U
1 191-24	- C C DOTTEO (MINN - POLITONO		

(1) Cannot be separated from Diphenylamine

KEY-URS140 S60

OLM04.2

ATTACHMENT B

SUPPORT DOCUMENTATION

CHAIN OF CUSTODY	H2M SBG NO:	IOTES: Project Contact: Phone Number:	1930 CO3 · W24-UKS 08	KDUPO92611 RECEIVED	926/11 (2 10:30	LAB I.D. NO. REMARKS:	1104058. an		- 07	. w5	. 002	, 00L	, ØI	• (M)	4 ~ ma	LABORATORY USE ONLY	Xes Between 25 Librored Contant Delivered X Arbitit	bels and 2. Ambient or dileds, temp rd? Y or N 3. Received in bood continent. (Y or N	a rudoiny processor.	1. Present on outer package: Y or W	2-SOC record present & complete upon sample receipt:	PINK COPY - LABORATORY
EXTERNAL C		Z		EQUESTED	INORG.	CN Wefa										te Time 7-11 1 (. 00	1 Discrepanc	$\frac{16}{2}$ Time Sample Late	te Time Explain:			CLIENT
35473	ILIENT: KEY-UK	container Hul Walson Maria	endmes	ANALYSISR			3 52 0 1	# 2 2	+ 2 2 +	4 2 2	4 2 2	844	4 2 2						re) Da		2	YELLOW COPY - (
NC.	-8436	ch Gu	o/URS Corp.		S	r Field I.D.	- 22	-13 T	- 13D 201	3 5 S	鍵 5エ	TJO-MINH	- 5D	Z8	111	Date Time Received by: (Signin)	(T/III 13	27-11 IS. 47 Recorded by Recorded	Date Time Received by: (Signati			T
H2M LABS.	5/5 Broad Follow Ku, merville, Fr Tel: (631) 694-3040 Fax: (631) 420	project NAMENUMBER Jennostaal Quart	SAMPLERS: (signature)/Client S.L.i bert, J. Cresp	DELIVERABLES:	TURNARQUND TIME: 21 Dal	DATE TIME MATRIX	9/26 1000 QW H/MW.	12-30 H/MW	11410 HILD.	9/27 900 , H/MW -	1 1015- HAIMW-	-QNSM 1620	1300 HIMM	- 1140 HIMW-	V 14.40 V 18 0927	Relinquished by: (Signature)	1 minut in the stand in the	Refinquished by: Signative)	Relinquished by: (Signature)		Keinquistied by: (Signature)	VKHTTELOOPPY400HCIN

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labs

H2M LABS INC 575 Broad Hollow Road Melville, NY 11747 TEL: 631-694-3040 FAX: 631-420-8436 Website: www.h2mlabs.com

Yes 🗹

Yes 🗋

Yes 🗹

Yes 🗹

Yes 🔽

Yes 🗹

Yes 🗹

Yes 🗹

Yes 🗹

Yes 🗋

Yes 🗹

Yes 🗹

Yes 🗹

Yes

Air Bill 🛄

Yes

Yes

Intact 🗹

Yes

Yes

 \square



Client Name KEY-URS

Work Order Numbe 1109B38

RcptNo: 1

Received by Tamika Ricks

Date and Time Receive 9/27/2011 3:47:00 PM

Not Presen

3.8 To 12.8°

Not Present

No Vials

No Water

NA

[]

Completed b

Carrier name <u>H2M Pickup</u> Chain of custody present?

	Revi Revi	ewed by:	184 18/11	
Yes		No 🗌		
Yes	\checkmark	No 🗔		
Yes		No 🗹	Not Presen	[]
Yes		No 🗍		

No 🗍

No 🗌

No 🗔

No 🗋

No 🗌

No 🗌

No 🔽

No 🗌

No 🗌

No 🗆

No 🗌

No 🗹

No 🗹

No 🔽

Broken

SAS:

Adjusted?

Sticker

is it clear what analyses were requested? Custody seals intact on sample bottles? Samples in proper container/bottle? Were correct preservatives used and noted? Sample containers intact? Sufficient sample volume for indicated test? Were container lables complete (ID, Pres, Date)? All samples received within holding time? Was an attempt made to cool the samples? All samples received at a temp. of > 0° C to 6.0° C? Response when temperature is outside of range: Preservative added to bottles: Sample Temp, taken and recorded upon receipt? Water - Were bubbles absent in VOC vials? Water - Was there Chlorine Present? Water - pH acceptable upon receipt? Are Samples considered acceptable? **Custody Seals present?**

Chain of custody signed when relinquished and received?

Chain of custody agrees with sample labels? Are matrices correctly identified on Chain of custody?

Leaking
Checked b

KEY-URS140 S11

Any No and/or NA (not applicable) response must be detailed in the comments section be

KEY-URS140

SDG:

Traffic Report or Packing Lists present?

Airbill or Sticker? Airbill No:

Tag Numbers:

Case Number:

Sample Condition?

Sample Tags Present?

Sample Tags Listed on COC?

H 2 labs	H2M LABS INC 575 Broad Hollow Road Melville, NY 11747 TEL: 631-694-3040 FAX: 631-420-8436 Website: www.h2mlabs.com	Sample Receipt Checklist
Client Contacted? Yes No Contact Mode: Client Instructions: Date Contacted: Phone: Phone: Phone: Phone: CorrectiveAction:] NA Person Contacted: Peter Fairbanks Fax: ☑ Email: ☐ In Pers Contacted By: Jennifer Aracri	Comments: Samples on ice. 1109B38-002 on the bottle and the chain reads HIMW-05I and HIMW-5i for the same sample which is the MS/MSD. Two different time of collections written for the sample as well. 1109B38-006A the sample id wasn't written on both vials. DUP092611(1109B38-010) not written on chain.

KEY-URS140 S12

CHAIN OF CUSTODY	H2M SDG NO: KEY WKS /4D	NOTES: Project Contact: ////////////////////////////////////	PISJeuote # 003 · KEY - URSUS			LAB I.D. NO. REMARKS:	1/09/09/0 002	500-	KU -	- 005	-tu	- @/	+ · an			LABORATORY USE ONLY	Latrase permonter 1. Shipped of Hand Delivered 7. Arbitet 1. Labels and 2. Ambient or chilled Temp 1	4. Property preserved (Y or N	1. Present on outer package: Y of U	2. Unbroteen on outer package: Y or(N) 3.COC record present & complete upon sample receipt: Y or N	PINK COPY - LABORATORY
35477 EXTERNAL	CLIENT: KEY - URS	te Container ecription 1 - 14C1 255 26655	uy 27711 211 7 ^w 0f	5 2 1 1 1 1 5 5 ANALYSIS REQUESTED	Contail 2 Contai		4 2 2	4 2 2	¥ 22	4 2 2	4 2 2	4 2 2	2 2			S, Wey 9.26/11 10.01	ature) Date Time Sample A A A A A A A A A A A A A A A A A A A	ature) Date Time Explain:		atum) Date Time	Yellow Copy - Client
H2M LABS, INC.	Tel: (631) 694-3040 Fax: (631) 420-8436	PROJECT NAMENNUMBER Hempsterd Quartarly GW	SAMPLERS: (signature)(Client S.L.bert,). Cruspo/URS Cerp	DELIVERABLES: RT-70D	TURNARQUND TIME: 21 Days	DATE TIME MATRIX FIELD I.D.	9/28/ 900 GW HIMW-85	1040 HIMW-135	1230 HIMM-24	1330 HIMM - 25	◆ 松口 ↓ DUP042811	↓ 18:00 × 14/mm - 03 S	113 BL TB092811	2597.54Mc			Reinquished by: (Signature) Date Time Roophood Br: (Signa	3 3 7 5 13 3 1 Relinquished by: (Signature) Date Time Received by: (Signature)		Relinquished by: (Signeture) Date Time Received by: (Signi	WHITE CROPHO BAIGINAL



labs

H2M LABS INC 575 Broad Hollow Road Melville, NY 11747 TEL: 631-694-3040 FAX: 631-420-8436 Website: www.h2mlabs.com

KEY-URS 140

Sample Receipt Checklist

Date and Time Receive 9/28/2011 3:56:00 PM

Work Order Numbe 1109B90

Client Name KEY-URS

RcptNo: 1

Received by Tamika Ricks

Reviewed by: 184 Reviewed Date: 9/29/11

Completed by 9/28/1 Completed Date:

Carrier name H2M Pickup

			Adi	iusted?	Checks	wi h
Case Number:	SDG: KEY-URS140		S	AS:		
Sample Condition?		Intact		Broken	Leaking	
Tag Numbers:						
Sample Tags Listed on COC?		Yes		No 🗹		
Sample Tags Present?		Yes		No 🗹		
Airbill No:						
Airbill or Sticker?		Air Bill		Sticker	Not Present 🗹	
Traffic Report or Packing Lists pro	esent?	Yes		No 🗹		
Custody Seals present?		Yes		No 🗹		
Are Samples considered accepta	ble?	Yes	Y	No		
Water - pH acceptable upon rece	ipt?	Yes		ليا No	No Water	
Water - Was there Chlorine Prese	ent?	Yes		No 🖵	NA 🗹	
Water - Were bubbles absent in \	/OC vials?	Yes	M	No 🛄	No Vials	
Sample Temp. taken and recorde	ed upon receipt?	Yes		No 🛄	To 10.3 °	
Preservative added to bottles:				•		
Response when temperature is o	utside of range:	Sample	s wer	e collected the sar	me day and chilled.	
All samples received at a temp. o	f > 0° C to 6.0° C?	Yes		No 🗹		
Was an attempt made to cool the	samples?	Yes		No 🗔		
All samples received within holdir	ng time?	Yes	\checkmark	No 🗔		
Were container lables complete (ID, Pres, Date)?	Yes		No 🗌		
Sufficient sample volume for indic	cated test?	Yes		No 🗔		
Sample containers intact?		Yes		No 🗔		
Were correct preservatives used	and noted?	Yes		No 🗔		
Samples in proper container/bottl	e?	Yes		Νο		
Custody seals intact on sample b	ottles?	Yes		No 🗔	Not Presen	
Is it clear what analyses were req	uested?	Yes	\mathbf{Z}	No 🗔		
Are matrices correctly identified o	on Chain of custody?	Yes		NoLJ		
Chain of custody agrees with sam	nple labels?	Yes		No	Not Presen	
Chain of custody signed when rel	inquished and received?	Yes		No	. =.	
Chain of custody present?		Yes		No 🛄		
			_			

Checked b

KEY-URS140 S4

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Any No and/or NA (not applicable) response must be detailed in the comments section be

H 2 la M	ıbs	57 TEL: 631-694-304 Webs.	H2M LABS INC 75 Broad Hollow Road Melville, NY 11747 10 FAX: 631-420-8436 ite: www.h2mlabs.com	Sample Receipt Checklist
Cilent Contacted? Contact Mode: Client Instructions: Date Contacted: Regarding:	 ✓ Yes ✓ Phone: ✓ Fax Client provided correct time 9/29/2011 	A Person Contact : Email as of collection Contacted By:	ited: John Crespo ail: 🗌 In Pera Jennifer Aracri	Comments: 1109B90-006 the time of collection on the chain is 17:00. The samples were picked up from client at 15:56, it's impossible for the sample to be collected at 17:00.
CorrectiveAction: COC has been upda	ted with the correct times of co	ollection as per the	client.	

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H2M LABS, INC.

SDG NARRATIVE FOR VOLATILE ORGANICS SAMPLES RECEIVED: 9/27/11 & 9/28/11 SDG #: KEY-URS140

For Sample(s):

DUP092611	HIMW-20I	HIMW-5S
DUP092811	HIMW-22	HIMW-8I
HIMW-03S	HIMW-24	HIMW-8S
HIMW-13D	HIMW-25	TB 092711
HIMW-13I	HIMW-5D	TB092811
HIMW-13S	HIMW-5I	

The above water sample(s) was/were analyzed for a select list of volatile organic analytes (BTEX) by EPA method 8260B.

All QC data and calibrations met the requirements of the method, unless discussed below, and no problems were encountered with sample analysis. The following should be noted:

Sample HIMW-5I was analyzed as the matrix spike/matrix spike duplicate. All percent recoveries and RPDs were met. Lab fortified blanks were analyzed and indicate good method efficiency. All compounds recovered within Q.C. limits.

Sample HIMW-24 was reanalyzed at a dilution due to concentration levels of analytes above the calibration range. Both sets of data are submitted.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or his designee, as verified by the following signature.

Date Reported: October 18, 2011

KEY-URS140 S18

Nicole R. Crespi Quality Assurance Manager

H2M LABS, INC.

SDG NARRATIVE FOR SEMIVOLATILE ORGANICS SAMPLES RECEIVED: 9/27/11 & 9/28/11 SDG #: KEY-URS140

For Sample(s):

DUP092611	HIMW-13S	HIMW-5D
DUP092811	HIMW-20I	HIMW-5I
HIMW-03S	HIMW-22	HIMW-5S
HIMW-13D	HIMW-24	HIMW-8I
HIMW-13I	HIMW-25	HIMW-8S

The above sample(s) was/were analyzed for a select list of semivolatile organic analytes (polynuclear aromatics) by EPA method 8270C.

All QC data and calibrations met the requirements of the method unless discussed below, and no problems were encountered with sample analysis. The following should be noted:

Sample HIMW-5I was analyzed as the matrix spike/matrix spike duplicate. All percent recoveries and RPDs were met. A lab fortified blank was analyzed and indicates good method efficiency. All compounds recovered within Q.C. limits.

Samples HIMW-5D, HIMW-5I and HIMW-24 were reanalyzed at a dilution due to concentration levels of analytes above the calibration range. Both sets of data are submitted.

Surrogate recoveries were diluted out in the dilution of sample HIMW-5I.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or his designee, as verified by the following signature.

Date Reported: October 18, 2011

Nicole R. Crespi Quality Assurance Manager

KEY-URS140 S19

EXTERNAL CHAIN OF CUSTODY	: KEY-URS H2M SDG NO: HEY-URS 139	Notes: Project Contact: Nike Atterborgs Phone Number: 973 785 0707	BO3. Key = We	ANALYSIS REQUESTED	DRGANIC 1 , I INORG.	 5 2 2 1 2 1 2 1 2 1 2 2 1 2 1 2 1 2 1 2	2 2 2 4 1 1 103930 - 03	2 3 4 1 2 2					Date Time LABORATORY USE ONLY	Construction Discrepancies Between Samples were. C. Date Time Sample Labels and 1. Shipped or Hand Definered Atolity	12 1/1 1/20 COC RECORD Y Or N 3. Received in good condition: Than 1. Explain: 	Data Time (UD) 1. Present on outer package: Y 400 1. Present on outer package: Y 400 1. Present on outer package: Y 400	COC record present & complete upon sample, record;	DW COPY - CLIENT PINK COPY - LABORATORY
HZM LABS, INC. FTS Broad Hollow Rd. Medville, NY 11747-5078	Tel: (631) 694-3040 Fax: (631) 420-8436 CLIENI	PROJECT NAMENUMBER National Carid 11176098 National Carid Homp Stead MGP	SAMPLERS: (signature)/Cilent Vohn Grespo, Stare Liker / URS Corp.	DELIVERABLES: RT-10D	TURNAROUND TIME: 21 DAYS 35		9/11/1042 GW HIMW - 15-I 2 3	1350 H/MW-12S 5	+ 1200 + HMM- 15I 2 13	51			Rectinquistred by: (Signature) Date Time Recorded by: (Signature)	Refressionally (Sartaura) Data (June Received by Separate)	White the first the first and the time flattered in the	M WIN A-22-11 10:15 Warner D		KEVTE GOPTS 9 BRIGINAL

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KEY-URS139 S1

Page 1 of 2

CHAIN OF CUSTODY		HZM SDG NO: KEN-URSIBO	NOTES: Project Contact: Mike Arkerbergs Phone Number:	973 785. 0700 1950 uote #	205×10-14× 500		LAB I.D. NO. REMARKS:	1109653 - 002	100,	- 002	4 - 00t			LABORATORY USE ONLY	Cles Between 2. Shipped <u>or Hand Defivered Athine</u> 1. Shipped <u>or Hand Defivered Athine</u> 1. Shipped <u>or Shiped Pemp L. 9 v Ortic B</u> 2. Ambient or Shilled Temp <u>L. 9 v C</u> Ortic B	N to Granussaut Anadrui -	The second present an outer package: Y of N The second present & complete upon surple receipt: The N	PINK COPY - LABORATORY
EXTERNAL		- URS	ו••••••••••••••••••••••••••••••••••••			REQUENED INORG.	СИ Metal							Date Time	Time Sample La P-11 (5:20 COC Reco	Jate Time Expraint.	ate Time	CLIENT
00410		CLIENI: KEY	container - HCI - HCI	eldmes	/ <u>7</u> 2// ₽	ORGANIC ORGANIC		4 2 2	4 2 2	4 2 2	2 2				100		D	YELLOW COPY -
S. NC.	VY 11747-5076 190.8496	20=0430	arterly Gw	s - URS	}	/5	FIELD I.D.	1-205	8D	-12.0	12911	·	V	1/14/11 142.	Pater Time Reported PA(Stope	Date Time Received by: (Signat	Date Time Received by: (Signat	JAL
H2M LAB	575 Broad Hollow Rd, Melville, 1 7-1./234) 504 2040 Equ. (234) 4	10:(031) 034-3040 Fax: (031) 4	PROJECT NAMENNUMBER Alempstead Cu	SAMPLERS: (signature)/Client S.L. but /). Creep	DELIVERABLES: RT-70D	TURNAROUND TIME: 21 Day	DATE TIME MATRIX	9/2/11 830 GW H/MU	1206 QW HIMW-	HAD GW HIMW	V 1415 FB FB 09			Koninqueres do (Stopature)	Relifyoodby (Signature)	Kolinquished by: (Signature)	Relinquished by: (Signature)	WHITE-GREY 39 CENGIN



labs

H2M LABS INC 575 Broad Hollow Road Melville, NY 11747 TEL: 631-694-3040 FAX: 631-420-8436 Website: www.h2mlabs.com

Reviewed by: \S

Reviewed Date:

KEY-URS 139

KEY-URS139 S18

Sample Receipt Checklist

Client Name KEY-URS

Work Order Numbe 1109C53

RcptNo: 1

Date and Time Receive 9/29/2011 3:20:00 PM

Received by MelissaWatson

Completed by

Completed Date:

Yes 🗹 Yes 🗹 No 🗌 Yes 🗹 No 🗍 Not Presen Yes 🗹 No 🗌 Yes 🗹 No 🗀 Yes 🗌 No 🗌 Not Presen 🗹 Yes 🗹 No 🗍 Yes 🗹 No 🗌 Yes 🗹 No [] Yes 🔽 No 🗌 Yes 🗹 No 🗔 Yes 🗹 No 🗍 Yes 🗹 No 🗌 Yes 🗌 No 🗹 Samples were collected the same day and chilled. Yes 🗹 No 🗌 То 6.9 ° Yes 🗹 No 🗍 No Vials Yes 🗆 · No 🖾 NA \checkmark No 🗆 Yes 🗹 No Water Yes 🗹 No 🗌 Yes 🗌 No 🔽 Yes 🗍 No 🗹 Air Bill 🗍 Sticker Not Present Yes 🗌 No 🗹 No 🗹 Yes 🗌 Intact 🗹 Broken Leaking SAS: Adjusted? Checked b

Carrier name H2M Pickup Chain of custody present?

Chain of custody signed when relinguished and received?
Chain of custody agrees with sample labels?
Are matrices correctly identified on Chain of custody?
Is it clear what analyses were requested?
Custody seals intact on sample bottles?
Samples in proper container/bottle?
Were correct preservatives used and noted?
Sample containers intact?
Sufficient sample volume for indicated test?
Were container lables complete (ID, Pres, Date)?
All samples received within holding time?
Was an attempt made to cool the samples?
All samples received at a temp. of > 0° C to 6.0° C?
Response when temperature is outside of range:
Preservative added to bottles:
Sample Temp. taken and recorded upon receipt?
Water - Were bubbles absent in VOC vials?
Water - Was there Chlorine Present?
Water - pH acceptable upon receipt?
Are Samples considered acceptable?
Custody Seals present?
Traffic Report or Packing Lists present?
Airbill or Sticker?

Airbill No: Sample Tags Present? Sample Tags Listed on COC? Tag Numbers: Sample Condition?

Case Number:

SDG: KEY-URS139

Any No and/or NA (not applicable) response must be detailed in the comments section be

H2M LABS, INC.

SDG NARRATIVE FOR VOLATILE ORGANICS SAMPLES RECEIVED: 9/21/11, 9/22/11 & 9/29/11 SDG #: KEY-URS139

For Sample(s):

HIMW-12D	HIMW-15I
HIMW-12I	HIMW-20S
HIMW-12S	HIMW-23
HIMW-14I	HIMW-8D
HIMW-15D	TB-092911

The above water sample(s) was/were analyzed for a select list of volatile organic analytes (BTEX) by EPA method 8260B.

All QC data and calibrations met the requirements of the method, unless discussed below, and no problems were encountered with sample analysis. The following should be noted:

No matrix spike/matrix spiked duplicate was submitted. Lab fortified blanks were analyzed and indicate good method efficiency. All compounds recovered within Q.C. limits.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or his designee, as verified by the following signature.

Date Reported: October 18, 2011

KEY-URS139 S25

Nicole R. Crespi Quality Assurance Manager

H2M LABS, INC.

SDG NARRATIVE FOR SEMIVOLATILE ORGANICS SAMPLES RECEIVED: 9/21/11, 9/22/11 & 9/29/11 SDG #: KEY-URS139

For Sample(s):

HIMW-12D	HIMW-15I
HIMW-12I	HIMW-20S
HIMW-12S	HIMW-23
HIMW-14I	HIMW-8D
HIMW-15D	

The above sample(s) was/were analyzed for a select list of semivolatile organic analytes (polynuclear aromatics) by EPA method 8270C.

All QC data and calibrations met the requirements of the method unless discussed below, and no problems were encountered with sample analysis. The following should be noted:

No matrix spike/matrix spiked duplicate was submitted. Lab fortified blanks were analyzed and indicate good method efficiency. All compounds recovered within Q.C. limits.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or his designee, as verified by the following signature.

Date Reported: October 18, 2011

Nicole R. Crespi

Quality Assurance Manager

APPENDIX B

OXYGEN SYSTEM OPERATION & MAINTENANCE MEASUREMENTS

SYSTEM #1

Date:7/12/2011Time:1059Weather:SunnyOutdoor Temperature:~88°FInside Trailer Temperature:~74°FPerformed By:Mike Ryan				- - - -										
Perform	med By:	Mike	Ryan	-										
	O ₂ Gen	erator (Air	Sep)		Compressor (Kaesar Rotary Screw)									
Hours			924.6	-	Compressor Tank * (psi)									
Feed Air Press	ure *		100	(psi)	(readings below are made from control panel)									
Cycle Pressure	Cycle Pressure * (psi)						perature		109 151	-	(psi) (°F)			
Oxygen Receiv	90 (psi)	Running Hours1000(hoursLoading Hours703(hours												
Oxygen Purity * maximum readir	ng during loading cy	vcle	98.7	(percent)	* maximum	n reading durin vstem #1	g loading cycle							
	Injection Ba	ınk 1		- 2	Injection	n Bank 2			Injection	n Bank 3				
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi			
OW-1-1	95.5	25	31	OW-1-5S	67.3	30	17	OW-1-9D	88.5	40	28			
OW-1-2	96.5	25	31	OW-1-6S	67.0	40	18	OW-1-10D	87.2	45	28			
OW-1-3	96.3	25	29	OW-1-7S	66.9	50	18	OW-1-11D	86.1	50	29			
OW-1-4	95.0	20	31	OW-1-8S	66.7	50	18	OW-1-12D	85.3	35	29			
OW-1-5D	93.9	30	30	OW-1-9S	66.0	55	18	OW-1-13D	84.7	35	28			
OW-1-6D	92.4	40	29	OW-1-10S	54.6	60	13	OW-1-14D	84.1	30	29			
OW-1-7D	91.1	30	29	OW-1-11S	54.1	30	14	OW-1-15D	83.3	20	29			
OW-1-8D	89.6	35	28	OW-1-12S	53.6	35	15	OW-1-16D	82.5	30	12			
Comments:	ments: All injection point flows were adjusted to ~30 scfh after collecting readings.													

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

	Date: 7/12/2011												
	O ₂ Injection System #1												
	Injection Ba	nk 4			Injectior	n Bank 5		Injection Bank 6					
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi		
OW-1-13S	53.1	40	13	OW-1-17D	79.5	35	13	OW-1-21S	49.3	70	11		
OW-1-14S	52.7	30	14	OW-1-18D	78.3	30	27	OW-1-22S	49.3	30	11		
OW-1-15S	52.2	30	13	OW-1-19D	78.9	30	27	OW-1-23S	48.8	25	11		
OW-1-16SR	51.8	30	26	OW-1-20D	79.5	30	28	OW-1-24S	48.4	30	12		
OW-1-17S	50.7	35	25	OW-1-21D	79.5	30	27	OW-1-258	48.8	25	12		
OW-1-18S	50.2	40	13	OW-1-22D	79.5	35	27	OW-1-26SR	48.3	25	12		
OW-1-19S	49.7	30	12	OW-1-23D	78.7	30	27	OW-1-27S	48.3	25	13		
OW-1-20S	49.3	35	12	OW-1-24D	78.2	25	27	OW-1-28S	48.3	25	13		

				O ₂ In	jection S	ystem #1					
	Injection Ba	ank 7			Injection	n Bank 8			Injection	ı Bank 9	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-25D	78.1	30	27	OW-1-29S	48.5	23	12	OW-1-33D	83.2	40	30
OW-1-26D	78.1	33	30	OW-1-30S	48.8	35	12	OW-1-34D	84.5	35	30
OW-1-27D	77.9	30	30	OW-1-31S	49.3	30	12	OW-1-35D	85.0	50	29
OW-1-28D	78.0	25	28	OW-1-32S	49.3	30	12	OW-1-36D	85.0	28	29
OW-1-29D	78.4	20	27	OW-1-33S	49.7	28	12	OW-1-37D	84.0	30	28
OW-1-30D	79.0	45	34	OW-1-34S	50.1	30	12	OW-1-38D	82.0	50	40
OW-1-31D	80.5	20	22	OW-1-35S	50.3	30	13	OW-1-39D	78.0	30	27
OW-1-32D	81.6	30	28	OW-1-36S	50.3	20	13	OW-1-40D	76.0	45	27

Comments: All injection point flows were adjusted to ~30 scfh after collecting readings.

Date: 7/12/2011

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

				O ₂ In	jection Sy	ystem #1							
	Injection Ba	nk 10			Injection	Bank 11		Injection Bank 12					
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi		
OW-1-37S	50.5	30	11	OW-1-41D	73.6	30	22	OW-1-43	67.4	30	18		
OW-1-38S	50.6	25	12	OW-1-42D	71.0	40	21	OW-1-44	66.6	35	18		
OW-1-39S	50.7	30	10	OW-1-45	65.7	30	20	OW-1-51R	60.6	30	16		
OW-1-40S	51.1	25	12	OW-1-46	64.3	35	18	OW-1-52	59.3	30	17		
OW-1-41S	51.5	25	11	OW-1-47	63.4	30	18	OW-1-53	60.0	30	17		
OW-1-42S	51.3	40	12	OW-1-48	62.5	30	18	OW-1-54	60.0	30	18		
				OW-1-49	61.5	25	17						
				OW-1-50	61.0	30	18						

Comments:

I

All injection point flows were adjusted to ~30 scfh after collecting readings.

				O ₂ In	jection S	ystem #2			
	Monitoring Po	ints Log			Monitoring	g Points Log			
ID	DTW	DO (mg/L)	PID (ppm)	ID	DTW	DO (mg/L)	PID (ppm)		
MP-1-1D	25.74	26.71	11.5	MP-1-5	25.37	19.01	13.5		
MP-1-1S	25.87	31.70	0.0	MP-1-6	17.87	10.24	13.6		
MP-1-2D	20.13	27.74	0.0	MP-1-7	21.15	8.10	1.3		
MP-1-2S	20.39	12.92	0.0	MP-1-8	22.17	8.70	5.4		
MP-1-3D	18.11	36.60	8.7						
MP-1-3S	18.08	18.60	0.0						
MP-1-4D	20.82	17.47	12.3						
MP-1-4S	20.63	14.41	1,491						

Comments:

DO readings were collected at the following depths: MP-1-1S (96 feet), MP-1-1D (66 feet), MP-1-2S (81 feet), MP-1-2D (46 feet), MP-1-3S (79 feet), MP-1-3D (49 feet), MP-1-4S (83 feet), MP-1-4D (53 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

		Date:	7/12/2011
GAS Air Compressor			
1) Oil Level Checked with system unloaded*	Yes	Х	No
* Unload system, wait until Delivery Air Pressure is less than 9 psi 2) Oil Level with system unloaded			
Low (red) X Normal (green)	Hig	h (orange)	
3) Oil added Yes X	0	No	
4) Oil changed Yes		No	X
5) Oil filter changed Yes		No	X
7) Oil separator changed Ves		No	X
8) Terminal strips checked Yes X		No	
AS-80 O ₂ Generator			
1) Prefilter changed Yes		No	X
2) Coalescing changed Yes		No	X
GENERAL SYSTEM NOTES			
1) Performed general housekeeping (i.e. sweep, collect trach inside and out, etc.)			
Yes X		No	
2) Abnormal conditions observed (e.g. vandalism)			
3) Other major activities completed			
4) Supplies needed			
5) Visitors			
Record routine activities such as any alarm/shutdowns, sampling, maintenance, material			
transported on-site, on/inter/gasket and/or any other abnormal operating conditions:			
Repaired site glass on air compressor found to have a slight leak. Rerouted 2nd auto drain line	through floor	of shed to dra	ain.
Action Items:			

SYSTEM #1

Da Tir Wea Outdoor Te Inside Trailer Perforr	ite: ne: ither: emperature: Temperature: ned By:	7/27/ 11 Su ~8 ~7 Mike	2011 44 8°F 1°F Ryan								
	O ₂ Gen	<mark>erator (Air</mark>	Sep)				Compresso	o <mark>r (Kaesar Rot</mark>	ary Screv	v)	
Hours			1,142		Compres	sor Tank *			110		(psi)
Feed Air Press	ure *		100	(psi)	Dellement	(re	adings belov	v are made from	n control p	vanel)	(
Cycle Pressure	*		70	(psi)	Element (Outlet Temp	oerature		114		(°F)
Oxygen Receiv	er Pressure *			110 (psi)	Running Loading	Hours Hours			1,242 865		(hours) (hours)
Oxygen Purity * maximum readin;	g during loading cyc	le	98.7	(percent)	* maximum	reading during	loading cycle				
	Injection Ba	nk 1			Injection By	1 Bank 2			Injection	1 Bank 3	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-1	95.5	30	31	OW-1-5S	67.3	25				1	
-						33	18	OW-1-9D	88.5	35	28
OW-1-2	96.5	30	31	OW-1-6S	67.0	40	18	OW-1-9D OW-1-10D	88.5	35	28 28
OW-1-2 OW-1-3	96.5 96.3	30	31	OW-1-6S OW-1-7S	67.0 66.9	40	18 18 18	OW-1-9D OW-1-10D OW-1-11D	88.5 87.2 86.1	35 35 40	28 28 29
OW-1-2 OW-1-3 OW-1-4	96.5 96.3 95.0	30 30 40	31 30 30	OW-1-6S OW-1-7S OW-1-8S	67.0 66.9 66.7	40 30 35	18 18 18 18	OW-1-9D OW-1-10D OW-1-11D OW-1-12D	88.5 87.2 86.1 85.3	35 35 40 30	28 28 29 29
OW-1-2 OW-1-3 OW-1-4 OW-1-5D	96.5 96.3 95.0 93.9	30 30 40 35	31 30 30 29	OW-1-6S OW-1-7S OW-1-8S OW-1-9S	67.0 66.9 66.7 66.0	33 40 30 35 55	18 18 18 18 18 19	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D	88.5 87.2 86.1 85.3 84.7	35 35 40 30 25	28 28 29 29 28
OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D	96.5 96.3 95.0 93.9 92.4	30 30 40 35 30	31 30 30 29 29 29	OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S	67.0 66.9 66.7 66.0 54.6	33 40 30 35 55 30	18 18 18 18 18 19 16	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D	88.5 87.2 86.1 85.3 84.7 84.1	35 35 40 30 25 30	28 28 29 29 28 29 28 29
OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D OW-1-7D	96.5 96.3 95.0 93.9 92.4 91.1	30 30 40 35 30 30	31 30 30 29 29 29 28	OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S OW-1-11S	67.0 66.9 66.7 66.0 54.6 54.1	33 40 30 35 55 30 30	18 18 18 18 18 19 16 17	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D OW-1-15D	88.5 87.2 86.1 85.3 84.7 84.1 83.3	35 35 40 30 25 30 35	28 28 29 29 28 29 29 29 29 29
OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D OW-1-6D OW-1-7D	96.5 96.3 95.0 93.9 92.4 91.1 89.6	30 30 40 35 30 30 40	31 30 30 29 29 28 28 28	OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S OW-1-11S OW-1-12S	67.0 66.9 66.7 66.0 54.6 54.1 53.6	33 40 30 35 55 30 30 30 30 30 30 30 30 30 30	18 18 18 18 19 16 17 17	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-13D OW-1-14D OW-1-15D OW-1-16D	88.5 87.2 86.1 85.3 84.7 84.1 83.3 82.5	35 35 40 30 25 30 35 40	28 28 29 29 28 29 29 29 29 17

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

	Date: 7/27/2011												
O ₂ Injection System #1													
	Injection Ba	ınk 4			Injection	Bank 5			Injection	ı Bank 6			
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi		
OW-1-13S	53.1	35	13	OW-1-17D	79.5	30	14	OW-1-21S	49.3	30	12		
OW-1-14S	52.7	35	14	OW-1-18D	78.3	35	25	OW-1-22S	49.3	40	12		
OW-1-15S	52.2	40	13	OW-1-19D	78.9	35	26	OW-1-23S	48.8	40	12		
OW-1-16SR	51.8	40	25	OW-1-20D	79.5	35	28	OW-1-24S	48.4	30	13		
OW-1-17S	50.7	35	22	OW-1-21D	79.5	40	27	OW-1-25S	48.8	30	13		
OW-1-18S	50.2	30	13	OW-1-22D	79.5	40	25	OW-1-26SR	48.3	30	13		
OW-1-19S	49.7	40	12	OW-1-23D	78.7	40	26	OW-1-27S	48.3	30	13		
OW-1-20S	49.3	40	13	OW-1-24D	78.2	40	27	OW-1-28S	48.3	30	13		

Comments: All injection point flows were adjusted to ~30 scfh after collecting readings.

	O2 Injection System #1											
	Injection Ba	nk 7			Injection	1 Bank 8			Injection	n Bank 9		
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi	
OW-1-25D	78.1	30	27	OW-1-29S	48.5	25	13	OW-1-33D	83.2	30	29	
OW-1-26D	78.1	40	33	OW-1-30S	48.8	30	13	OW-1-34D	84.5	30	31	
OW-1-27D	77.9	50	34	OW-1-31S	49.3	30	13	OW-1-35D	85.0	30	30	
OW-1-28D	78.0	30	27	OW-1-32S	49.3	30	12	OW-1-36D	85.0	40	29	
OW-1-29D	78.4	40	27	OW-1-33S	49.7	25	12	OW-1-37D	84.0	45	28	
OW-1-30D	79.0	80	38	OW-1-34S	50.1	30	12	OW-1-38D	82.0	35	34	
OW-1-31D	80.5	50	29	OW-1-35S	50.3	35	12	OW-1-39D	78.0	40	27	
OW-1-32D	81.6	30	28	OW-1-36S	50.3	30	12	OW-1-40D	76.0	30	27	

Comments: All injection point flows were adjusted to ~30 scfh after collecting readings.

Date: 7/27/2011

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

	O2 Injection System #1											
	Injection Ba	nk 10			Injection	Bank 11			Injection	Bank 12		
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi	
OW-1-37S	50.5	25	12	OW-1-41D	73.6	30	22	OW-1-43	67.4	25	19	
OW-1-38S	50.6	25	12	OW-1-42D	71.0	35	21	OW-1-44	66.6	30	18	
OW-1-39S	50.7	30	13	OW-1-45	65.7	30	19	OW-1-51R	60.6	30	17	
OW-1-40S	51.1	30	13	OW-1-46	64.3	40	18	OW-1-52	59.3	50	15	
OW-1-41S	51.5	30	13	OW-1-47	63.4	30	17	OW-1-53	60.0	20	16	
OW-1-42S	51.3	30	12	OW-1-48	62.5	25	18	OW-1-54	60.0	25	16	
				OW-1-49	61.5	20	17					
				OW-1-50	61.0	30	17					

Comments:

Comments:

I

All injection point flows were adjusted to ~30 scfh after collecting readings.

O ₂ Injection System #2											
	Monitoring Poi	ints Log			Monitoring	Points Log					
ID	DTW	DO (mg/L)	PID (ppm)	ID	DTW	DO (mg/L)	PID (ppm)				
MP-1-1D	26.22	36.75	7.5	MP-1-5	25.85	12.11	66.9				
MP-1-1S	26.32	24.14	13.4	MP-1-6	18.33	20.11	112.9				
MP-1-2D	20.50	13.30	0.0	MP-1-7	21.65	3.18	0.5				
MP-1-2S	20.89	12.94	0.0	MP-1-8	22.70	22.19	4.6				
MP-1-3D	18.60	36.96	6.9								
MP-1-3S	18.58	17.76	15.7								
MP-1-4D	21.34	31.77	4.8								
MP-1-4S	21.12	18.66	981								

DO readings were collected at the following depths: MP-1-1S (96 feet), MP-1-1D (66 feet), MP-1-2S (81 feet), MP-1-2D (46 feet), MP-1-3S (79 feet), MP-1-3D (49 feet), MP-1-4S (83 feet), MP-1-4D (53 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

	Date: 7/27/2011
ODEDATIONAL NOTES	
GAS Air Compressor	
1) Oil Level Checked with system unloaded*	Yes X No
* Unload system wait until Delivery Air Pressure is less than 9 psi	
2) Oil Level with system unloaded	
Low (red) X Normal (green)	High (orange)
3) Oil added Yes X	No
4) Oil changed Yes	No X
5) Oil filter changed Yes	No X
6) Air filter Changed Yes	No X
7) Oil separator changed Yes	No X
8) Terminal strips checked Yes X	No
AS-80 O ₂ Generator	
1) Prefilter changed Yes	No X
2) Coalescing changed Yes	No X
GENERAL SYSTEM NOTES	S
Trailer	
1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.	.)
Yes X	No
2) Abnormal conditions observed (e.g. vandalism)	
3) Other major activities completed	
4) Supplies needed	
5) Visitors	
	_
Record routine activities such as any alarm/shutdowns, sampling, maintenance, materia	al
transported on-site, on miter/gasket and/or any other abnormal operating conditions.	_
Changed and cleaned all fresh air filters on shed. Repaired small leak in manifold on Bank C	С.
Observed that pressure being generated by the system is causing the j-plug to blow off the to	p of the monitoring points MP-1-1D, MP-1-2D and MP-1-
4D. Remistaned J-plugs and fightned as much as possible.	
Action Items:	

SYSTEM #1

Da Tin Wea Outdoor T	ate: me: ather:	8/10/ 13 Su	/2011 335 nny	- - -							
Inside Trailer Perforr	Temperature: med By:	~7 Mike	2°F Ryan	- - -							
	O ₂ Gen	<mark>erator (Air</mark>	Sep)				Compress	or (Kaesar Rot	ary Screv	w)	
Hours			1,196.9	-	Compres	sor Tank *			110	-	(psi)
Feed Air Press	ure *		110	(psi)	Delivery	(re Air	adings below	w are made from	n control j	panel)	(nsi)
Cycle Pressure	*		60	(psi)	Element	Outlet Temp	berature		178	- -	(°F)
Oxygen Receiv	ver Pressure *			115 (psi)	Running Loading	Hours Hours			1,302 904		(hours) (hours)
Oxygen Purity * maximum readin,	g during loading cyc	ele	95.4	(percent)	* maximum	n reading during	g loading cycle				
		O ₂ Injection System #1									
	Injection Ba	nk 1			IJECTION S	n Bank 2			Injection	1 Bank 3	
ID	Injection Ba	nk 1 scfh	psi		Injection S Injection Depth	n Bank 2	psi	ID	Injection Depth	n Bank 3 scfh	psi
ID OW-1-1	Injection Ba Depth 95.5	nk 1 scfh 30	psi 30	00211 1D 0W-1-55	Injection S Injection Depth 67.3	n Bank 2 scfh 25	psi 17	ID OW-1-9D	Injection Depth 88.5	1 Bank 3 scfh 30	psi 27
ID OW-1-1 OW-1-2	Injection Ba Depth 95.5 96.5	nk 1 scfh 30 30	psi 30 31	00211 1D 0W-1-5S 0W-1-6S	Injection S Injection Depth 67.3 67.0	ystem #1 n Bank 2 scfh 25 30	psi 17 18	ID OW-1-9D OW-1-10D	Injection Depth 88.5 87.2	1 Bank 3 scfh 30 35	psi 27 28
ID OW-1-1 OW-1-2 OW-1-3	Injection Ba Depth 95.5 96.5 96.3	nk 1 30 30 35	psi 30 31 31	OW-1-5S OW-1-6S OW-1-7S	Injection S Injection 0 67.3 67.0 66.9	ystem #1 n Bank 2 25 30 35	psi 17 18 18	ID OW-1-9D OW-1-10D OW-1-11D	Injection Depth 88.5 87.2 86.1	Bank 3 scfh 30 35 30	psi 27 28 28
ID OW-1-1 OW-1-2 OW-1-3 OW-1-4	Injection Ba Depth 95.5 96.5 96.3 95.0	nk 1 30 30 35 30	psi 30 31 31 31 30	0W-1-5S 0W-1-6S 0W-1-7S 0W-1-8S	Injection S Injection 0 67.3 67.0 66.9 66.7	ystem #1 n Bank 2 25 30 35 40	psi 17 18 18 18 18 18	ID OW-1-9D OW-1-10D OW-1-11D OW-1-12D	Injection Depth 88.5 87.2 86.1 85.3	Bank 3 scfh 30 35 30 26	psi 27 28 28 28 29
ID OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D	Injection Ba Depth 95.5 96.5 96.3 95.0 93.9	scfh 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30	psi 30 31 31 32 30	ID OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S	Injection S Injection 0 67.3 67.0 66.9 66.7 66.0	ystem #1 n Bank 2 25 30 35 40 40	psi 17 18 18 18 18 18 18 18 18 18 18 18 18 18 18	ID OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D	Injection Depth 88.5 87.2 86.1 85.3 84.7	Bank 3 scfh 30 35 30 26 30	psi 27 28 28 29 28
ID OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D	Injection Ba Depth 95.5 96.5 96.3 95.0 93.9 92.4	nk 1 30 30 35 30 30 40	psi 30 31 31 31 32 29 29 29	ID OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S	Injection S Injection 0 67.3 67.0 66.9 66.7 66.0 54.6	ystem #1 n Bank 2 25 30 35 40 40 40 40	psi 17 18 18 18 18 18 13	ID OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D	Injection Depth 88.5 87.2 86.1 85.3 84.7 84.1	Bank 3 scfh 30 35 30 26 30 30 30 30 30 30 30 30 30 30 30 30 30 30	psi 27 28 28 29 28 29 28 29 28 29 28 29 29 29 29
ID OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D OW-1-7D	Injection Ba Depth 95.5 96.5 96.3 95.0 93.9 92.4 91.1	scfh 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30	psi 30 31 31 31 29 29 29 29 29 29 29 29 29 29 29 29 29 29	ID OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S OW-1-11S	Injection S Injection 0 67.3 67.0 66.9 66.7 66.0 54.6 54.1	ystem #1 n Bank 2 25 30 35 40 40 40 40 40	psi 17 18 18 18 18 13 13	ID OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D OW-1-15D	Injection Depth 88.5 87.2 86.1 85.3 84.7 84.1 83.3	Bank 3 scfh 30 35 30 26 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30	psi 27 28 28 29 28 29 28 29 28 29 28 29 28 29 28 29 28
ID OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D OW-1-7D OW-1-8D	Injection Ba Depth 95.5 96.5 96.3 95.0 93.9 92.4 91.1 89.6	nk 1 30 30 35 30 30 40 30 30 30	psi 30 31 31 31 30 29 28	ID OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S OW-1-12S	Injection S Injection 0 67.3 67.0 66.9 66.7 66.0 54.6 54.1 53.6	ystem #1 n Bank 2 25 30 35 40 40 40 40 40 30	psi 17 18 18 18 18 13 13 15	ID OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D OW-1-15D OW-1-16D	Injection Depth 88.5 87.2 86.1 85.3 84.7 84.1 83.3 82.5	Bank 3 scfh 30 35 30 26 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30	psi 27 28 28 29 28 29 28 17

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

	Date: 8/10/2011												
O ₂ Injection System #1													
	Injection Ba	nk 4			Injection	n Bank 5			Injection	Bank 6			
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi		
OW-1-13S	53.1	30	13	OW-1-17D	79.5	20	15	OW-1-21S	49.3	25	11		
OW-1-14S	52.7	30	14	OW-1-18D	78.3	30	25	OW-1-22S	49.3	35	11		
OW-1-15S	52.2	30	13	OW-1-19D	78.9	25	26	OW-1-23S	48.8	30	11		
OW-1-16SR	51.8	25	26	OW-1-20D	79.5	30	28	OW-1-24S	48.4	20	11		
OW-1-17S	50.7	30	24	OW-1-21D	79.5	35	27	OW-1-25S	48.8	20	12		
OW-1-18S	50.2	25	13	OW-1-22D	79.5	30	27	OW-1-26SR	48.3	20	12		
OW-1-19S	49.7	25	13	OW-1-23D	78.7	30	27	OW-1-27S	48.3	30	12		
OW-1-20S	49.3	30	13	OW-1-24D	78.2	30	27	OW-1-28S	48.3	20	13		

Comments: All injection point flows were adjusted to ~30 scfh after collecting readings.

O ₂ Injection System #1											
	Injection Ba	nk 7			Injectior	n Bank 8			Injectior	ı Bank 9	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-25D	78.1	25	27	OW-1-29S	48.5	30	12	OW-1-33D	83.2	30	29
OW-1-26D	78.1	50	30	OW-1-30S	48.8	30	12	OW-1-34D	84.5	30	30
OW-1-27D	77.9	50	33	OW-1-31S	49.3	30	12	OW-1-35D	85.0	50	31
OW-1-28D	78.0	25	27	OW-1-32S	49.3	25	11	OW-1-36D	85.0	30	29
OW-1-29D	78.4	35	27	OW-1-33S	49.7	30	12	OW-1-37D	84.0	30	28
OW-1-30D	79.0	40	39	OW-1-34S	50.1	20	12	OW-1-38D	82.0	40	36
OW-1-31D	80.5	50	28	OW-1-35S	50.3	30	12	OW-1-39D	78.0	30	28
OW-1-32D	81.6	25	28	OW-1-36S	50.3	30	12	OW-1-40D	76.0	50	28

Comments: All injection point flows were adjusted to ~30 scfh after collecting readings.

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		8/10/2011	
				O ₂ In	viection S	vstem #1					
	Injection B	ank 10		- 2	Injection	Bank 11			Injection	Bank 12	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-378	50.5	25	11	OW-1-41D	73.6	40	22	OW-1-43	67.4	30	19
OW-1-38S	50.6	30	12	OW-1-42D	71.0	30	21	OW-1-44	66.6	25	18
OW-1-39S	50.7	40	12	OW-1-45	65.7	30	19	OW-1-51R	60.6	30	17
OW-1-40S	51.1	30	13	OW-1-46	64.3	25	18	OW-1-52	59.3	40	15
OW-1-41S	51.5	50	13	OW-1-47	63.4	25	18	OW-1-53	60.0	20	16
OW-1-42S	51.3	25	12	OW-1-48	62.5	20	18	OW-1-54	60.0	20	15
				OW-1-49	61.5	30	17				
				OW-1-50	61.0	25	17				
Comments:	All injection poin	t flows were adju	isted to ~30 scfł	after collecting rea	adings.						
				O ₂ In	ijection S	ystem #2					
	Monitoring P	oints Log			Monitoring	Points Log			1		
ID	DTW	DO (mg/L)	PID (ppm)	ID	DTW	DO (mg/L)	PID (ppm)				<u> </u>
MP-1-1D	26.20	51.45	102.5	MP-1-5	25.87	10.69	391				
MP-1-1S	26.39	27.34	13.3	MP-1-6	18.35	9.13	4.8				
MP-1-2D	20.45	48.93	0.0	MP-1-7	21.63	7.90	58.6				
MP-1-2S	20.78	43.30	0.0	MP-1-8	22.66	17.18	267				
MP-1-3D	18.58	32.21	11.7								
MP-1-3S	18.61	19.66	21.7								
MP-1-4D	21.30	31.10	765								
MP-1-4S	21.10	29.81	951								

Comments: DO readings were collected at the following depths: MP-1-1S (96 feet), MP-1-1D (66 feet), MP-1-2D (46 feet), MP-1-3D (49 feet), MP-1-3D (49 feet), MP-1-3D (49 feet), MP-1-4D (53 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

		Date:	8/10/2011
	OPERATIONAL NOTES		
GA5 Air Compressor	OTERATIONAL NOTES		
1) Oil Level Checked with system unloaded*		Yes X	No
* Unload system, wait until Delivery Air Pres	ssure is less than 9 psi		
2) Oil Level with system unloaded	ľ		
Low (red)	X Normal (green)	High (orange)	
3) Oil added	Yes X	No	
4) Oil changed	Yes	No	X
5) Oil filter changed	Yes	No	X
6) Air filter Changed	Yes	No	X
7) Oil separator changed	Yes	No	X
8) Terminal strips checked	Yes X	No	
AS-80 O ₂ Generator			
1) Prefilter changed	Yes	No	Х
2) Coalescing changed	Yes	No	X
	GENERAL SYSTEM NOTES		
<u>Trailer</u>			
1) Performed general housekeeping (i.e. sweep,	collect trash inside and out, etc.)		
	Yes X	No	
2) Abnormal conditions observed (e.g. vandalist	n) Oil leak inside motor (n air compressor	
2) Abiorniai conditions observed (e.g. vandansi		in an compressor.	
2) Other major activities completed			
5) Other major activities completed			
4) Supplies needed			
5) Visitors			
	, ,.		
Record routine activities such as any alarm/shutdowns, sa	impling, maintenance, materia	l	
transported oil-site, oil/iliter/gasket and/or any other and Changed and cleaned all fresh air filters on shed. Found oil 1	ormal operating conditions:	and up oil within the unit housi	ng and found a had a ring
n ton flange of oil canister. Changed oring and filled oil ca	unister to proper level Adjusted	pressure relief value on the high	h pressure oxygen tank as
unit was blowing off at the completion of each cycle	inster to proper level. Aujusted	pressure rener varve on the hig	n pressure oxygen tank as
unit was browing on at the completion of each cycle.			
Observed high pressure at monitoring points MP-1-2D and N	1P-1-4D.		
Action Items:			

SYSTEM #1

Da Tir Wea Outdoor Te Inside Trailer Perforr	ite: me: tther: emperature: Temperature: med By:	8/21/ 12 Sun ~7 ~7 Mike	/2011 240 nny 9°F 2°F Ryan	- - - - -							
	O ₂ Gen	<mark>erator (Air</mark>	Sep)		Compressor (Kaesar Rotary Screw)						
Hours			1,353.7	-	Compres	sor Tank *			105	-	(psi)
Feed Air Press	ure *		105	(psi)	(readings below are made from control panel)					oanel)	
Cycle Pressure	*		62	(psi)	Delivery Air100Element Outlet Temperature178						(psi) (°F)
Oxygen Receiv	/er Pressure *			90 (psi)	Running Hours1,475Loading Hours1,019					(hours) (hours)	
Oxygen Purity * maximum readin;	g during loading cyc	sle	98.1	(percent)	* maximum	1 reading during	gloading cycle				
·	Injection Ba				Injection S	Bank 2			Injectior	n Bank 3	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-1	95.5	35	31	OW-1-5S	67.3	35	18	OW-1-9D	88.5	40	28
OW-1-2	96.5	30	30	OW-1-6S	67.0	40	18	OW-1-10D	87.2	40	28
OW-1-3	96.3	40	32	OW-1-7S	66.9	40	18	OW-1-11D	86.1	40	30
OW-1-4	95.0	40	30	OW-1-8S	66.7	30	18	OW-1-12D	85.3	40	29
OW-1-5D	93.9	40	30	OW-1-9S	66.0	30	19	OW-1-13D	84.7	35	28
OW-1-6D	92.4	40	30	OW-1-10S	54.6	30	13	OW-1-14D	84.1	40	30
OW-1-7D	91.1	35	29	OW-1-11S	54.1	40	13	OW-1-15D	83.3	35	29
OW-1-8D	89.6	35	29	OW-1-12S	53.6	40	14	OW-1-16D	82.5	40	16
Comments:	All injection point	flows were adju	isted to ~30 scf	h after collecting re	adings.				•	·	

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		8/21/2011	
				O ₂ In	jection Sy	ystem #1					
Injection Bank 4				Injection Bank 5				Injection Bank 6			
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-13S	53.1	30	14	OW-1-17D	79.5	80	13	OW-1-21S	49.3	30	11
OW-1-14S	52.7	40	14	OW-1-18D	78.3	40	26	OW-1-22S	49.3	40	11
OW-1-15S	52.2	45	13	OW-1-19D	78.9	30	27	OW-1-23S	48.8	35	11
OW-1-16SR	51.8	40	27	OW-1-20D	79.5	30	28	OW-1-24S	48.4	40	12
OW-1-17S	50.7	40	25	OW-1-21D	79.5	35	27	OW-1-25S	48.8	40	12
OW-1-18S	50.2	40	13	OW-1-22D	79.5	35	27	OW-1-26SR	48.3	40	12
OW-1-19S	49.7	50	12	OW-1-23D	78.7	35	27	OW-1-27S	48.3	35	12
OW-1-20S	49.3	60	13	OW-1-24D	78.2	30	27	OW-1-28S	48.3	30	13
Comments:	All injection point	flows were adju	isted to ~30 scf	h after collecting rea	adings.						

				O ₂ In	<mark>jection S</mark> y	ystem #1					
	Injection Ba	nk 7		Injection Bank 8			Injection Bank 9				
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-25D	78.1	30	27	OW-1-29S	48.5	30	13	OW-1-33D	83.2	30	30
OW-1-26D	78.1	40	32	OW-1-30S	48.8	30	13	OW-1-34D	84.5	40	32
OW-1-27D	77.9	60	32	OW-1-31S	49.3	30	13	OW-1-35D	85.0	80	32
OW-1-28D	78.0	30	28	OW-1-32S	49.3	40	13	OW-1-36D	85.0	30	29
OW-1-29D	78.4	40	27	OW-1-33S	49.7	30	13	OW-1-37D	84.0	35	29
OW-1-30D	79.0	70	38	OW-1-34S	50.1	30	12	OW-1-38D	82.0	50	35
OW-1-31D	80.5	40	27	OW-1-35S	50.3	25	13	OW-1-39D	78.0	30	27
OW-1-32D	81.6	30	28	OW-1-36S	50.3	30	13	OW-1-40D	76.0	60	28

Comments: All injection point flows were adjusted to ~30 scfh after collecting readings.

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

ID 0W-1-37S											
ID 0W-1-37S				O. In	viection S	vstom #1					
ID OW-1-37S	Injection Bar	 ok 10	I		Injection	Bank 11			Injection	Bank 12	
OW-1-37S	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
	50.5	25	13	OW-1-41D	73.6	30	23	OW-1-43	67.4	30	20
OW-1-38S	50.6	30	13	OW-1-42D	71.0	25	21	OW-1-44	66.6	30	18
OW-1-39S	50.7	45	13	OW-1-45	65.7	30	19	OW-1-51R	60.6	30	17
OW-1-40S	51.1	30	13	OW-1-46	64.3	30	18	OW-1-52	59.3	45	17
OW-1-41S	51.5	40	12	OW-1-47	63.4	30	18	OW-1-53	60.0	25	17
OW-1-42S	51.3	30	12	OW-1-48	62.5	30	18	OW-1-54	60.0	30	17
				OW-1-49	61.5	30	17				
				OW-1-50	61.0	40	17				
Comments: All in	ijection point f	flows were adju	sted to ~30 scfh	after collecting rea	adings.						
				O ₂ In	iection S	vstem #2					
M	lonitoring Poi	nts Log	I	- 2	Monitoring	Points Log					
ID	DTW	DO (mg/L)	PID (nnm)			I OHHO LIOB					
	I		TID (ppm)	ID	DTW	DO (mg/L)	PID (ppm)				
MP-1-1D	25.31	47.77	2.4	MP-1-5	DTW 25.91	DO (mg/L) 16.27	PID (ppm) 0.0				
MP-1-1D MP-1-1S	25.31 25.40	47.77 35.14	2.4 0.0	MP-1-5 MP-1-6	DTW 25.91 17.36	DO (mg/L) 16.27 19.11	PID (ppm) 0.0 4.2				
MP-1-1D MP-1-1S MP-1-2D	25.31 25.40 19.30	47.77 35.14 36.14	2.4 0.0 0.0	MP-1-5 MP-1-6 MP-1-7	DTW 25.91 17.36 20.62	DO (mg/L) 16.27 19.11 4.79	PID (ppm) 0.0 4.2 0.0				
MP-1-1D MP-1-1S MP-1-2D MP-1-2S	25.31 25.40 19.30 19.51	47.77 35.14 36.14 49.38	2.4 0.0 0.0	MP-1-5 MP-1-6 MP-1-7 MP-1-8	DTW 25.91 17.36 20.62 21.61	DO (mg/L) 16.27 19.11 4.79 9.54	PID (ppm) 0.0 4.2 0.0 0.0				
MP-1-1D MP-1-1S MP-1-2D MP-1-2S MP-1-3D	25.31 25.40 19.30 19.51 17.62	47.77 35.14 36.14 49.38 38.14	2.4 0.0 0.0 0.0 62.2	MP-1-5 MP-1-6 MP-1-7 MP-1-8	DTW 25.91 17.36 20.62 21.61	DO (mg/L) 16.27 19.11 4.79 9.54	PID (ppm) 0.0 4.2 0.0 0.0				
MP-1-1D MP-1-1S MP-1-2D MP-1-2S MP-1-3D MP-1-3S	25.31 25.40 19.30 19.51 17.62 17.60	47.77 35.14 36.14 49.38 38.14 13.23	2.4 0.0 0.0 62.2 85.1	MP-1-5 MP-1-6 MP-1-7 MP-1-8	DTW 25.91 17.36 20.62 21.61	DO (mg/L) 16.27 19.11 4.79 9.54	PID (ppm) 0.0 4.2 0.0 0.0				
MP-1-1D MP-1-1S MP-1-2D MP-1-2S MP-1-3D MP-1-3D MP-1-4D	25.31 25.40 19.30 19.51 17.62 17.60 20.28	47.77 35.14 36.14 49.38 38.14 13.23 37.86	2.4 0.0 0.0 62.2 85.1 43	MP-1-5 MP-1-6 MP-1-7 MP-1-8	DTW 25.91 17.36 20.62 21.61	DO (mg/L) 16.27 19.11 4.79 9.54	PID (ppm) 0.0 4.2 0.0 0.0				

the following depths: MP-1-1S (96 feet), MP-1-1D (66 feet), MP-1-2S (81 feet), MP-1-2D (46 feet), MP-1-3S (7 1-4S (83 feet), MP-1-4D (53 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

			Date:	8/21/2011
		OPERATIONAL NOTES		
GA5 Air Com	pressor			
1)	Oil Level Checked with system unloaded*		Yes X	No
	* Unload system, wait until Delivery Air Pressu	re is less than 9 psi		
2)	Oil Level with system unloaded			
	Low (red)	Normal (green)	X High (orange)	
3)	Oil added	Yes	No	X
4)	Oil changed	Yes	No	X
5)	Oil filter changed	Yes	No	X
6)	Air filter Changed	Yes	No	X
7)	Oil separator changed	Yes	No	X
8)	Terminal strips checked	Yes X	No	
AS-80 On Gen	erator			
<u>1)</u>	Prefilter changed	Ves	No	x
2	Coalescing changed	Yes	No	X
2)	concerning enanged	103	110	
	G	ENERAL SYSTEM NOTES		
2) 3)	Abnormal conditions observed (e.g. vandalism) Other major activities completed	Yes X) No	
4)	Supplies needed			
5)	Visitors			
Record routin transported o Found water in injection mani	te activities such as any alarm/shutdowns, sam ff-site, oil/filter/gasket and/or any other abnor a air holding tank due to clogged auto drain. Too fold where small leak was detected.	apling, maintenance, materia mal operating conditions: k apart auto drain and cleaned	al I. Tightened belts on booster pu	mp and tightened union on
Action Items:				

SYSTEM #1

24	ate:	9/14	/2011								
Tir	me:	12	249	_							
Wea	ather:	Su	nny	-							
Outdoor Te	emperature:	~8	0°F	_							
Inside Trailer	Temperature:	~7	2°F	_							
Perform	ned By:	Mike	Ryan	_							
	O ₂ Gen	<mark>erator (Air</mark>	Sep)				Compress	or (Kaesar Rot	ary Screv	v)	
Hours 1,381.9					Compress	sor Tank *			110		(psi)
Feed Air Pressu	ure *		110	(psi)	(readings below are made from control par				panel)		
					Delivery	Air			105		(psi)
Cycle Pressure	*		65	(psi)	Element	Outlet Temp	erature		126		(°F)
				-						•	
Oxvgen Receiv	ver Pressure *			95	Running	Hours			1.511		(hours)
,8				(nsi)	Loading	Hours			1.040	•	(hours)
				(p31)	Loading	liouis			1,040		(liouis)
Oxygen Purity			97.9	(percent)							
* maximum reading	g during loading cyc	le			* maximum	reading during	loading cycle				
				O ₂ I	njection Sy	ystem #1					
Injection Bank 1											
	Injection Ba	nk 1			Injection	Bank 2			Injection	Bank 3	
ID	Injection Ba Depth	nk 1 scfh	psi	ID	Injection Depth	Bank 2 scfh	psi	ID	Injection Depth	Bank 3 scfh	psi
ID OW-1-1	Injection Ba Depth 95.5	nk 1 scfh 27	psi 32	ID OW-1-5S	Injection Depth 67.3	Bank 2 scfh 10	psi 18	ID OW-1-9D	Injection Depth 88.5	Bank 3 scfh 28	psi 29
ID OW-1-1 OW-1-2	Injection Ba Depth 95.5 96.5	nk 1 scfh 27 15	psi 32 29	ID OW-1-5S OW-1-6S	Injection Depth 67.3 67.0	Bank 2 scfh 10 20	psi 18 18	ID OW-1-9D OW-1-10D	Injection Depth 88.5 87.2	Bank 3 scfh 28 25	psi 29 28
ID OW-1-1 OW-1-2 OW-1-3	Injection Bar Depth 95.5 96.5 96.3	nk 1 scfh 27 15 28	psi 32 29 32	ID OW-1-5S OW-1-6S OW-1-7S	Injection Depth 67.3 67.0 66.9	Bank 2 scfh 10 20 12	psi 18 18 18	ID OW-1-9D OW-1-10D OW-1-11D	Injection Depth 88.5 87.2 86.1	Bank 3 scfh 28 25 10 10	29 28 30
ID OW-1-1 OW-1-2 OW-1-3 OW-1-4	Injection Bas Depth 95.5 96.5 96.3 95.0	nk 1 scfh 27 15 28 30	psi 32 29 32 31	ID OW-1-5S OW-1-6S OW-1-7S OW-1-8S	Injection Depth 67.3 67.0 66.9 66.7	Bank 2 scfh 10 20 12 12	psi 18 18 18 18 18 18	ID OW-1-9D OW-1-10D OW-1-11D OW-1-12D	Injection Depth 88.5 87.2 86.1 85.3	Bank 3 scfh 28 25 10 25	psi 29 28 30 30
ID OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D	Injection Bar Depth 95.5 96.5 96.3 95.0 93.9	nk 1 scfh 27 15 28 30 30	psi 32 29 32 31 30	ID OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S	Injection Depth 67.3 67.0 66.9 66.7 66.0	Bank 2 scfh 10 20 12 12 10	psi 18 18 18 18 19	ID OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D	Injection Depth 88.5 87.2 86.1 85.3 84.7	Bank 3 scfh 28 25 10 25 20	psi 29 28 30 30 29
ID OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D	Injection Bar Depth 95.5 96.5 96.3 95.0 93.9 92.4	scfh 27 15 28 30 30 30 30	psi 32 29 32 31 30 30	ID OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S	Injection Depth 67.3 67.0 66.9 66.7 66.0 54.6	Bank 2 scfh 10 20 12 10 10 10	psi 18 18 18 18 18 19 13	ID OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D	Injection Depth 88.5 87.2 86.1 85.3 84.7 84.1	Bank 3 scfh 28 25 10 25 20 22	psi 29 28 30 30 29 30 30 30 30 30 30 30 30 30
ID OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D OW-1-7D	Injection Bar Depth 95.5 96.5 96.3 95.0 93.9 92.4 91.1	scfh 27 15 28 30 30 30 25	psi 32 29 32 31 30 30 30	ID OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S OW-1-11S	Injection Depth 67.3 67.0 66.9 66.7 66.0 54.6 54.1	Bank 2 scfh 10 20 12 10 10 9	psi 18 18 18 18 18 18 13 14	ID OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D OW-1-15D	Injection Depth 88.5 87.2 86.1 85.3 84.7 84.1 83.3	Bank 3 scfh 28 25 10 25 20 22 18	psi 29 28 30 30 29 30 29 30 29 30 29 30 29 30 29 30 29 30 29
ID OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D OW-1-7D OW-1-8D	Injection Bar Depth 95.5 96.5 96.3 95.0 93.9 92.4 91.1 89.6	scfh 27 15 28 30 30 30 25 20	psi 32 29 32 31 30 30 30 29	ID OW-1-5S OW-1-6S OW-1-7S OW-1-7S OW-1-8S OW-1-9S OW-1-10S OW-1-12S	Injection Depth 67.3 67.0 66.9 66.7 66.0 54.6 54.1 53.6	Bank 2 scfh 10 20 12 12 10 10 11	psi 18 18 18 18 19 13 14 14	ID OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D OW-1-15D OW-1-16D	Injection Depth 88.5 87.2 86.1 85.3 84.7 84.1 83.3 82.5	Bank 3 scfh 28 25 10 25 20 22 18 19	psi 29 28 30 30 29 30 29 18
SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		9/14/2011	
				O ₂ In	jection S	ystem #1					
	Injection Ba	ınk 4			Injection	i Bank 5			Injection	Bank 6	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-13S	53.1	12	14	OW-1-17D	79.5	20	15	OW-1-21S	49.3	12	11
OW-1-14S	52.7	15	15	OW-1-18D	78.3	18	25	OW-1-22S	49.3	13	11
OW-1-15S	52.2	10	13	OW-1-19D	78.9	15	26	OW-1-23S	48.8	10	12
OW-1-16SR	51.8	12	27	OW-1-20D	79.5	20	27	OW-1-24S	48.4	10	12
OW-1-17S	50.7	12	25	OW-1-21D	79.5	20	27	OW-1-25S	48.8	10	13
OW-1-18S	50.2	14	13	OW-1-22D	79.5	17	27	OW-1-26SR	48.3	10	13
OW-1-19S	49.7	12	12	OW-1-23D	78.7	20	27	OW-1-278	48.3	10	13
OW-1-20S	49.3	10	12	OW-1-24D	78.2	18	27	OW-1-28S	48.3	10	13

Comments:

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings.

	O2 Injection System #1 Injection Bark 7 Injection System #1 Injection Bark 7 Injection Bark 8 ID Depth scfh psi ID Depth Scfh psi ID Depth scfh scfh psi ID Depth scfh scfh psi ID Depth Scfh psi ID Depth Scfh psi ID Depth Scfh psi ID Depth Scfh Psi Scfh psi ID Depth Scfh Psi Scfh </th											
	Injection Ba	ank 7			Injection	n Bank 8			Injection	Bank 9		
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi	
OW-1-25D	78.1	18	27	OW-1-29S	48.5	20	13	OW-1-33D	83.2	22	30	
OW-1-26D	78.1	20	31	OW-1-30S	48.8	11	13	OW-1-34D	84.5	12	31	
OW-1-27D	77.9	18	33	OW-1-31S	49.3	12	13	OW-1-35D	85.0	27	31	
OW-1-28D	78.0	15	27	OW-1-32S	49.3	15	12	OW-1-36D	85.0	20	30	
OW-1-29D	78.4	16	27	OW-1-33S	49.7	14	13	OW-1-37D	84.0	15	30	
OW-1-30D	79.0	35	36	OW-1-34S	50.1	15	13	OW-1-38D	82.0	18	36	
OW-1-31D	80.5	10	27	OW-1-35S	50.3	20	13	OW-1-39D	78.0	15	27	
OW-1-32D	81.6	12	28	OW-1-36S	50.3	9	13	OW-1-40D	76.0	20	27	
Comments:	All injection point tables prepared by	flows were adju URS Corporatio	isted to the targe	et flow rate of ~30 s ng readings.	cfh provided	I that the pressu	re reading was	no greater than the p	pressures pro	vided in the hyd	lrostatic	

		Date:		9/14/2011									
	O ₂ Injection System #1												
	Injection Bar	1k 10			Injection	Bank 11			Injection	Bank 12			
ID Depth scfh psi ID Depth scfh psi ID								ID	Depth	scfh	psi		

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

OW-1-37S	50.5	10	12	OW-1-41D	73.6	20	25	OW-1-43	67.4	20	20
OW-1-38S	50.6	12	13	OW-1-42D	71.0	19	24	OW-1-44	66.6	18	19
OW-1-39S	50.7	5	13	OW-1-45	65.7	19	21	OW-1-51R	60.6	10	18
OW-1-40S	51.1	11	13	OW-1-46	64.3	10	19	OW-1-52	59.3	10	18
OW-1-41S	51.5	15	13	OW-1-47	63.4	15	18	OW-1-53	60.0	10	17
OW-1-42S	51.3	14	13	OW-1-48	62.5	18	18	OW-1-54	60.0	12	18
				OW-1-49	61.5	10	17				
				OW-1-50	61.0	19	18				

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings.

	O ₂ Injection System #2												
	Monitoring Poi	ints Log]	Monitoring	Points Log							
ID	DTW	DO (mg/L)	PID (ppm)	ID	DTW	DO (mg/L)	PID (ppm)						
MP-1-1D	23.52	39.13	33.3	MP-1-5	23.16	17.40	35.1						
MP-1-1S	23.66	19.45	29.3	MP-1-6	15.62	8.15	9.1						
MP-1-2D	17.68	42.13	6.1	MP-1-7	18.91	6.53	0.0						
MP-1-2S	18.08	27.17	8.1	MP-1-8	19.95	12.20	7.3						
MP-1-3D	15.86	19.18	17.8										
MP-1-3S	15.87	15.20	9.9										
MP-1-4D	18.57	14.20	23										
MP-1-4S	18.38	12.12	102										

Comments:

Comments:

gs were collected at the following depths: MP-1-1S (66 feet), MP-1-1D (96 feet), MP-1-2S (46 feet), MP-1-2D (81 feet), MP-1-3S (49 feet), MP-1-3D (79 feet), MP-1-4S (53 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

					Date:	9/14/2	011
		0.0					
CASA: C		OP	ERATIONAL NOTES				
GAS Air Comr	<u>oressor</u> Oil Level Checked with sy	vstem unloaded*		Ves	x	No	
1)	* Unload system, wait unt	il Delivery Air Pressure i	s less than 9 psi	103	Λ	110	
2)	Oil Level with system unle	baded	ress unui y por				
,	- · · · · · · · · · · · · · · · · · · ·	Low (red)	Normal (green)	X High	(orange)		
3)	Oil added		Yes		No	Х	
4)	Oil changed		Yes		No	Х	
5)	Oil filter changed		Yes		No	X	
6)	Air filter Changed	·	Yes		No	X	
7)	Oil separator changed		Yes		No	X	
8)	Terminal strips checked		Yes X		No		
AS-80 O ₂ Gene	erator						
1)	Prefilter changed		Yes		No	х	
2)	Coalescing changed		Yes		No	X	
		GEN	ERAL SYSTEM NOTH	ES			
Trailer							
1)	Performed general housek	eening (i.e. sween, collec	t trash inside and out etc	•)			
1)	r entormed general nousek	coping (net sweep, conce	Yes X)	No		
2)	Abnormal conditions obse	rved (e.g. vandalism					
3)	Other major activities com	pleted					
	Sumplies needed						
4)	supplies needed						
5)	Visitors						
5)							
Record routin	e activities such as any ala	arm/shutdowns, samplir	ig, maintenance, mater	ial			
transported of	ff-site, oil/filter/gasket and	l/or any other abnormal	operating conditions:				
System went de	own on August 28, 2011 du	e to a compressor alarm.	F&N inspected the site	on August 30th and	determined t	hat the fault was	s due to an
electric phase b	being out after the storm. T	he LIPA outage hotline v	vas notified of the outage	e on August 30th. C	n September	13, 2011, LIPA	was at the site
to repair the da	maged wires feeding the re	mediation system. Durin	g the repair it was determ	nined by LIPA that	the pole trans	formers need to	be upgraded to
handle the rem	ediation system and the cor	nmercial properties tied i	nto the utility pole. The	system was restarted	d on Septemb	er 13th after LI	PA completed
the repairs. To	tal system downtime was 1	7 days.					
Clooped up all	anthaga waada fa tuga huan	when from around for as a	many often the storm. His	ah muasayna waa aha	and at man	itoring point MI	0.1.1D and MD
1_2 D	garbage, weeds & free bran	iches from around fence a	ireas after the storm. His	gn pressure was obs	erved at mon	noring point Mi	-1-1D and MP
1 20.							
Changed air fil	ters for fresh air intake on c	compressor and air dryer.	Cleaned fresh air vents	on shed doors and a	ir conditione	r.	
-							
Adjusted auto o	drain flow rate on dryer uni	t and repaired small leak	in auto drain bowl.				
	# 0 C 0 0 1 0 0 0 1 1 1 1 5 5 1						
Electric Meter	# 96-934-323 tied into Pole	#4					
Action Items:							
II							

SYSTEM #1

Da	ate:	9/30	/2011								
Date: 9/30/2011 Time: 1158											
Wea	ather:	Su	nny	-							
Outdoor To	emperature:	~8	0°F	-							
Inside Trailer	r Temperature:	~7	2°F	-							
Perform	med By:	Mike	Ryan	-							
				-							
	O ₂ Ger	<mark>ierator (Air</mark>	Sep)				Compress	o <mark>r (Kaesar Ro</mark> t	ary Screv	v)	
Hours			1,511.1		Compress	sor Tank *			110		(psi)
Feed Air Press	ure *		110	(psi)		(re	eadings below	w are made from	n control r	oanel)	
				-(1)	Delivery	Air			108		(nsi)
Cruala Drazaura	*		60	(mai)	Element	Outlat Tama	anotuna		142	•	(P31)
Cycle Plessule	, .		00	(psi)	Element	Outlet Tellip	erature		142		(F)
Oxvgen Receiv	ver Pressure *			105	Running	Hours			1.659		(hours)
. ,8				(nsi)	Loading	Hours			1 1 3 2		(hours)
									•	(nours)	
Oxygen Purity			98.1	(percent)							
* maximum readin	ig during loading cy	le			* maximum	n reading during	loading cycle				
				O ₂ II	ijection Sy	ystem #1					
	Injection Ba	nk 1			Injection	n Bank 2			Injection	Bank 3	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-1	95.5	32	32	OW-1-5S	67.3	25	19	OW-1-9D	88.5	35	28
OW-1-2	06.5				7-1-5S 67.3 25 19 OW-1-9D 88.5 35						
	96.5	30	28	OW-1-6S	67.0	30	19	OW-1-10D	87.2	40	29
OW-1-3	96.5	30 30	28 32	OW-1-6S OW-1-7S	67.0 66.9	30 25	19 18	OW-1-10D OW-1-11D	87.2 86.1	40	29 30
OW-1-3 OW-1-4	96.3 95.0	30 30 32	28 32 31	OW-1-6S OW-1-7S OW-1-8S	67.0 66.9 66.7	30 25 25	19 18 19	OW-1-10D OW-1-11D OW-1-12D	87.2 86.1 85.3	40 35 38	29 30 30
OW-1-3 OW-1-4 OW-1-5D	96.3 96.3 95.0 93.9	30 30 32 30	28 32 31 30	OW-1-65 OW-1-75 OW-1-85 OW-1-95	67.0 66.9 66.7 66.0	30 25 25 25 25	19 18 19 20	OW-1-10D OW-1-11D OW-1-12D OW-1-13D	87.2 86.1 85.3 84.7	40 35 38 OFF	29 30 30 OFF
OW-1-3 OW-1-4 OW-1-5D OW-1-6D	96.3 96.3 95.0 93.9 92.4	30 30 32 30 30 30	28 32 31 30 30	OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S	67.0 66.9 66.7 66.0 54.6	30 25 25 25 25 25	19 18 19 20 16	OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D	87.2 86.1 85.3 84.7 84.1	40 35 38 OFF OFF	29 30 30 OFF OFF
OW-1-3 OW-1-4 OW-1-5D OW-1-6D OW-1-7D	96.3 96.3 95.0 93.9 92.4 91.1	30 30 32 30 30 30 32	28 32 31 30 30 30	OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S OW-1-11S	67.0 66.9 66.7 66.0 54.6 54.1	30 25 25 25 25 25 20	19 18 19 20 16 16	OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D OW-1-15D	87.2 86.1 85.3 84.7 84.1 83.3	40 35 38 OFF OFF OFF	29 30 30 OFF OFF OFF
OW-1-3 OW-1-4 OW-1-5D OW-1-6D OW-1-7D OW-1-8D	96.3 96.3 95.0 93.9 92.4 91.1 89.6	30 30 32 30 32 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 30 32 35	28 32 31 30 30 30 30 30	OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S OW-1-11S OW-1-12S	67.0 66.9 66.7 66.0 54.6 54.1 53.6	30 25 25 25 25 25 20 30	19 18 19 20 16 16 17	OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D OW-1-15D OW-1-16D	87.2 86.1 85.3 84.7 84.1 83.3 82.5	40 35 38 OFF OFF OFF OFF	29 30 30 OFF OFF OFF OFF

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

Date: <u>9/30/201</u>											
				O ₂ In	jection S	ystem #1					
	Injection Ba	ınk 4			Injection	i Bank 5			Injection	Bank 6	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-13S	53.1	20	16	OW-1-17D	79.5	OFF	OFF	OW-1-21S	49.3	22	12
OW-1-14S	52.7	20	16	OW-1-18D	78.3	OFF	OFF	OW-1-22S	49.3	22	12
OW-1-15S	52.2	22	15	OW-1-19D	78.9	OFF	OFF	OW-1-23S	48.8	22	12
OW-1-16SR	51.8	22	27	OW-1-20D	79.5	OFF	OFF	OW-1-24S	48.4	30	13
OW-1-17S	50.7	40	26	OW-1-21D	79.5	30	28	OW-1-25S	48.8	30	13
OW-1-18S	50.2	25	15	OW-1-22D	79.5	32	27	OW-1-26SR	48.3	28	13
OW-1-19S	49.7	35	15	OW-1-23D	78.7	40	28	OW-1-27S	48.3	30	13
OW-1-20S	49.3	25	16	OW-1-24D	78.2	30	29	OW-1-28S	48.3	25	14

Comments:

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection times at Bank #5 were set at 3 minutes.

	O ₂ Injection System #1 Injection Bank 7 Injection Bank 8 Injection Bank 9												
	Injection Ba	ınk 7			Injection	n Bank 8			Injection	Bank 9			
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi		
OW-1-25D	78.1	30	28	OW-1-29S	48.5	25	13	OW-1-33D	83.2	30	30		
OW-1-26D	78.1	40	35	OW-1-30S	48.8	30	13	OW-1-34D	84.5	40	32		
OW-1-27D	77.9	35	33	OW-1-31S	49.3	28	13	OW-1-35D	85.0	70	29		
OW-1-28D	78.0	30	27	OW-1-32S	49.3	33	12	OW-1-36D	85.0	30	30		
OW-1-29D	78.4	35	27	OW-1-33S	49.7	24	13	OW-1-37D	84.0	30	30		
OW-1-30D	79.0	50	33	OW-1-34S	50.1	25	13	OW-1-38D	82.0	40	32		
OW-1-31D	80.5	45	27	OW-1-35S	50.3	35	13	OW-1-39D	78.0	30	28		
OW-1-32D	81.6	30	29	OW-1-36S	50.3	25	13	OW-1-40D	76.0	50	30		
Comments:	All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic												

Comments:	tables prepared by	URS Corporatio	on after collection	ng readings.		•	Ũ				
								Date:		9/30/2011	
				O ₂ In	jection S	ystem #1					
	Injection Bar	nk 10			Injection	Bank 11			Injection	Bank 12	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

OW-1-37S	50.5	55	13	OW-1-41D	73.6	20	24	OW-1-43	67.4	25	21
OW-1-38S	50.6	30	13	OW-1-42D	71.0	20	22	OW-1-44	66.6	30	19
OW-1-39S	50.7	32	13	OW-1-45	65.7	25	20	OW-1-51R	60.6	30	18
OW-1-40S	51.1	20	14	OW-1-46	64.3	25	19	OW-1-52	59.3	30	17
OW-1-41S	51.5	20	12	OW-1-47	63.4	18	18	OW-1-53	60.0	15	18
OW-1-42S	51.3	25	13	OW-1-48	62.5	18	18	OW-1-54	60.0	20	17
				OW-1-49	61.5	15	17				
				OW-1-50	61.0	20	18				

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection time at Bank #11 was set at 6 minutes.

				O ₂ In	jection S	ystem #2						
	Monitoring Po	ints Log			Monitoring	Points Log						
ID	DTW	DO (mg/L)	PID (ppm)	ID	DTW	DO (mg/L)	PID (ppm)					
MP-1-1D	23.49	31.62	6.7	MP-1-5	23.13	19.67	0.0					
MP-1-1S	23.66	27.24	0.0	MP-1-6	15.60	9.57	4.3					
MP-1-2D	17.69	31.28	0.0	MP-1-7	18.91	9.56	0.0					
MP-1-2S	19.80	30.24	0.0	MP-1-8	18.95	17.73	10.7					
MP-1-3D	15.81	17.36	41.3									
MP-1-3S	15.86	11.81	12.5									
MP-1-4D	18.57	15.14	3.8									
MP-1-4S	18.36	10.51	1.7									
Comments:	DO readings were collected at the following depths: MP-1-1S (66 feet), MP-1-1D (96 feet), MP-1-2S (46 feet), MP-1-2D (81 feet), MP-1-3S (49 feet), MP-1-3D (79 feet), MP-1-4S (53 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).											

Comments:

SYSTEM #1

		Date:	9/30/2011
	OPERATIONAL NOTES		
GA5 Air Compressor			
1) Oil Level Checked with system unloaded*		Yes X N	lo
* Unload system, wait until Delivery Air Pr	ressure is less than 9 psi		
2) Oil Level with system unloaded			
Low (red)	Normal (green)	X High (orange)	
3) Oil added	Yes	No X	
4) Oil changed	Yes	No X	
5) Oil filter changed	Yes	No X	
6) Air filter Changed	Yes	No X	
7) Oil separator changed	Yes	No X	
8) Terminal strips checked	Yes X	No	_
AS-80 O ₂ Generator			
1) Prefilter changed	Yes	No X	
2) Coalescing changed	Yes	No X	
	GENERAL SYSTEM NOTE	S	
<u>Frailer</u>			
1) Performed general housekeeping (i.e. swee	p, collect trash inside and out, etc.)	
	Yes X	No	
2) Abnormal conditions observed (e.g. vandal	1Sm		
3) Other major activities completed			
4) Supplies needed			
5) Visitors			
Record routine activities such as any alarm/shutdowns, ransported off-site, oil/filter/gasket and/or any other al	sampling, maintenance, materia	al	
ansported on-site, on meergasket and or any other a	normal operating conditions.		
Found auto drain not working on dryer unit. Took apart an	d clean out silt buildup in unit and	1 put back together. Drained all wate	er from holding tanks.
Repaired small leaks on piping in manifolds. Cleaned out of	cooling coils on booster pump. R	eplaced 60 watt bulb in shed.	
Cleaned up all garbage, weeds & tree branches from around	d fence areas. High pressure was	observed at monitoring point MP-1-	2D.
Electric Meter # 96-934-323 tied into Pole #4			
Action Items:			

SYSTEM #2

Da Ti Wea Outdoor T Inside Traile Perform	ate: me: ather: emperature: r Temperature: med By:	7/11 10 Su ~9 ~7 Mike	/2011 054 nny 0° F 2° F 2° F										
	O ₂ Ger	nerator (Aii	·Sep)		Compressor (Kaesar Rotary Screw)								
Hours			5,423	_	Compres	Compressor Tank * 80 (j							
Feed Air Press	ure *		65	(psi)	(readings below are made from control panel) Delivery Air 82						(psi)		
Cycle Pressure	*		60	(psi)	Element Outlet Temperature 172						(°F)		
Oxygen Receiv	ver Pressure *			90 (psi)	Running Hours5,481(houLoading Hours5,437(hou						(hours) (hours)		
Oxygen Purity * maximum readin	g during loading cy	cle	95.7	(percent)	* maximum	n reading du	ring loading	cycle					
	Injection Ba	unk A		O ₂ Inje	Injection B	em #2			Injection	Bank C			
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi		
OW-2-2	90.2'	60	28	OW-2-9S	75'	20	20	OW-2-10D	97.2'	40	28		
OW-2-3	94.3'	60	26	OW-2-10S	75'	30	27	OW-2-11D	100.8'	40	33		
OW-2-4	94.7'	50	35	OW-2-11S	76.5'	20	20	OW-2-12	94'	40	22		
OW-2-5	95.3'	40	30	OW-2-13S	75'	30	19	OW-2-13D	97'	55	29		
OW-2-6	95.7'	50	30	OW-2-15S	75'	40	18	OW-2-14	96.4'	45	29		
OW-2-7	96'	50	30	OW-2-16S	75.5'	25	19	OW-2-15D	94.6'	45	31		
OW-2-8	96.3'	45	30	OW-2-18S	8S 74.5' 20 18 OW-2-16D 94.1' 60						28		
OW-2-9D	96.7'	45	30	OW-2-20S	79'	20	23	OW-2-17	95'	40	29		
Comments:	mments: All injection point flows were adjusted to ~30 scfh at Injection Bank B and to ~50 scfh at Injection Banks A & C after collecting readings.												

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

	Date: 7/11/2011										
				O ₂ Inie	ection Syst	em #2					
	Injection B	ank D			Injection Ba	nk E			Injectior	Bank F	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-2-18D	95.5'	40	32	OW-2-22S	76'	20	19	OW-2-26D	95'	40	29
OW-2-19	96.1'	40	30	OW-2-24S	77.8'	20	26	OW-2-27	93.5'	35	29
OW-2-20D	96.6'	35	31	OW-2-26S	74'	25	19	OW-2-28D	92.1'	30	28
OW-2-21	96.6'	30	28	OW-2-28S	76'	20	20	OW-2-29	92.2'	30	28
OW-2-22D	96.3'	30	28	OW-2-30S	67.8'	15	17	OW-2-30D	88'	30	27
OW-2-23	97.2'	80	35	OW-2-34	71'	20	20	OW-2-31	86'	40	30
OW-2-24D	97'	30	29	OW-2-35	69.2'	35	33	OW-2-32	84'	50	37
OW-2-25	96'	50	32	OW-2-36	64.8'	30	21	OW-2-33	82'	40	38
Comments:	All injection point	flows were adj	usted to ~30 scf	h after collecting re	adings.				<u>.</u>		·
				0.1.1							
	Injection B	ank G		O ₂ Inje	Injection Ba	em #2			Monitoring	Points Log	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	DTW	DO (mg/L)	PID (ppm)
OW-2-37	62.8'	30	20	OW-2-45	61.1'	30	20	MP-2-1	28.85	26.60	9.2
OW-2-38	62.1'	30	18	OW-2-46	61'	25	20	MP-2-2	29.93	29.90	0
OW-2-39	60'	30	17	OW-2-47	60.5'	20	19	MP-2-3S	29.95	38.31	0
OW-2-40	61.7'	20	19					MP-2-3D	30.26	49.41	0
OW-2-41	61.7'	15	19	-				MP-2-4	18.79	47.67	84.2
OW-2-42	61.6'	25	19	-				MP-2-5	17.04	12.63	80.7
OW-2-43	61.4'	25	19								
OW-2-44R	60.6'	20	19								
Comments:	All injection point	flows were adj	usted to ~30 scf	h after collecting re	adings. CNL	= Could not	locate due te	o snow and ice.	•	<u>.</u>	<u>.</u>

F

SYSTEM #2

			Date:	7/11/2011
	OPERATIONAL NOTES			
GA5 Air Compressor	OI ERAHONAL NOTES			
1) Oil Level Checked with system unloaded*		Yes	Х	No
* Unload system, wait until Delivery Air Pres	ssure is less than 9 psi			
2) Oil Level with system unloaded			- / 、	
Low (red)	Normal (green)	X Hı	gh (orange)	v
3) Oil added 4) Oil changed	Yes		No	
5) Oil filter changed	Yes		No	$\frac{\Lambda}{X}$
6) Air filter Changed	Yes		No	X
7) Oil separator changed	Yes		No	X
8) Terminal strips checked	Yes X		No	
AS-80 O ₂ Generator				
1) Prefilter changed	Yes		No	Х
2) Coalescing changed	Yes		No	X
G	FENERAL SYSTEM NOTES			
Troiler				
1) Performed general housekeeping (i.e. sweep.)	collect trash inside and out, etc.)	1		
,	Yes X		No	
2) Abnormal conditions observed (e.g. vandalisr	r			
3) Other major activities completed				
4) Supplies needed				
5) Visitors				
Pecord routine activities such as any alarm/shutdowns, sa	mnling maintanance materia			
transported off-site, oil/filter/gasket and/or any other abno	ormal operating conditions:	L		
Cleaned up all garbage, rock, sticks & overgrown brush from	areas around shed.			
	(150 II'l) A		1.1.	1
Met with James Christman to review issue reported by the hol causing the j-plug to blow off the top of the well and water is	pushing into the manhole.	. Determine	d that pressure	e being generated by the system is
Action Items:				

SYSTEM #2

D Ti Wea Outdoor T Inside Traile Perform	ate: me: ather: 'emperature: r Temperature: med By:	7/26 1 Su ~8 ~7 Mike	/2011 149 nny 5° F 2° F 2° F	- - - -									
	O ₂ Gei	nerator (Air	·Sep)		Compressor (Kaesar Rotary Screw)								
Hours			5,750	-	Compres	sor Tank *	k	<u> </u>	85		(psi)		
Feed Air Press	ure *		75	(psi)		(r	eadings be	elow are made f	rom contro	ol panel)			
Cycle Pressure	*		60	(psi)	Delivery Air110Element Outlet Temperature172						(psi) (°F)		
Oxygen Receiv	/er Pressure *			110 (psi)	Running Hours5,810(hoLoading Hours5,765(ho						(hours) (hours)		
Oxygen Purity * maximum readin	ng during loading cyd	cle	95.5	(percent)	* maximum	n reading du	ring loading	cycle					
				O ₂ Inje	ction Syst	em #2			.	P 1 G			
	Injection Ba	nk A sefb	nsi		Injection Ba	ank B	nsi	ID	Injection	Bank C	nsi		
OW-2-2	90.2'	60	29	OW-2-9S	75'	35	20	OW-2-10D	97.2'	50	28		
OW-2-3	94.3'	70	18	OW-2-10S	75'	35	27	OW-2-11D	100.8'	60	32		
OW-2-4	94.7'	40	33	OW-2-11S	76.5'	30	21	OW-2-12	94'	50	19		
OW-2-5	95.3'	35	30	OW-2-13S	75'	40	17	OW-2-13D	97'	40	27		
OW-2-6	95.7'	35	30	OW-2-15S	75'	45	18	OW-2-14	96.4'	45	28		
OW-2-7	96'	40	29	OW-2-16S	75.5'	30	19	OW-2-15D	94.6'	40	30		
OW-2-8	96.3'	50	30	OW-2-18S	8S 74.5' 35 19 OW-2-16D 94.1' 60						33		
OW-2-9D	96.7'	55	30	OW-2-20S	79'	30	22	OW-2-17	95'	40	29		
Comments:	Domments: All injection point flows were adjusted to ~30 scfh at Injection Bank B and to ~50 scfh at Injection Banks A & C after collecting readings.												

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

	Date: 7/26/2011										
				O Inje	etion Syst	om #2					
	Injection B	ank D			Injection Ba	ank E			Injectior	1 Bank F	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-2-18D	95.5'	30	35	OW-2-22S	76'	40	19	OW-2-26D	95'	40	39
OW-2-19	96.1'	30	30	OW-2-24S	77.8'	45	30	OW-2-27	93.5'	30	28
OW-2-20D	96.6'	35	31	OW-2-26S	74'	40	19	OW-2-28D	92.1'	30	27
OW-2-21	96.6'	30	29	OW-2-28S	76'	30	20	OW-2-29	92.2'	30	28
OW-2-22D	96.3'	40	28	OW-2-30S	67.8'	35	18	OW-2-30D	88'	40	27
OW-2-23	97.2'	45	34	OW-2-34	71'	40	19	OW-2-31	86'	45	32
OW-2-24D	97'	35	28	OW-2-35	69.2'	50	27	OW-2-32	84'	50	38
OW-2-25	96'	50	29	OW-2-36	64.8'	40	19	OW-2-33	82'	30	35
Comments:	All injection point	flows were adj	usted to ~30 scf	h after collecting re	adings.						
				O Inic	ation Suct	om #2					
	Injection B	ank G		0 ₂ mje	Injection Ba	nk H			Monitoring	Points Log	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	DTW	DO (mg/L)	PID (ppm)
OW-2-37	62.8'	45	20	OW-2-45	61.1'	35	21	MP-2-1	29.28	22.76	49.5
OW-2-38	62.1'	45	19	OW-2-46	61'	40	19	MP-2-2	30.33	28.67	0
OW-2-39	60'	50	19	OW-2-47	60.5'	35	20	MP-2-3S	30.47	44.14	0.2
OW-2-40	61.7'	40	19					MP-2-3D	30.79	45.88	0
OW-2-41	61.7'	30	19					MP-2-4	19.25	46.04	20.9
OW-2-42	61.6'	35	20					MP-2-5	17.46	26.11	89.9
OW-2-43	61.4'	30	20								
OW-2-44R	60.6'	30	19								
Comments:	All injection point	flows were adj	usted to ~30 scf	h after collecting re	adings. CNL	= Could not	locate due te	o snow and ice.			

F

SYSTEM #2

OPERATIONAL NOTES GAS Air Compressor X No 2) Oil Level (hecked with system unloaded!* Yes X No 2) Oil Level (hecked with system unloaded!* Yes X No 3) Oil added Low (red) Yes X High (orange) 3) Oil added Yes No X 4) Oil changed Yes No X 5) Oil filter changed Yes No X 7) Oil separator changed Yes No X 7) Oil separator changed Yes No X 7) Oil separator changed Yes No X 9) Terminal strips checked Yes No X 2) Coalescing changed Yes No X 2) Coalescing changed Yes No X 3) Other major activities completed				Date:	7/26/2011
GAS Air Compressor 1) Oil Level Checked with system unloaded* Yes X No * Unload system wait uttil Delivery Air Pressure is less than 9 psi 2) Oil Level with system unloaded Yes No 3) Oil added Yes No X High (orange) 3) Oil changed Yes No X 4) Oil changed Yes No X 5) Oil filter changed Yes No X 6) Air filter Changed Yes No X 7) Oil separator changed Yes No X 8) Terminal strips checked Yes No X 9) Air filter Changed Yes No X 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes No X 2) Abnormal conditions observed (e.g. vandalistr		OPERATIONAL NOTES			
1) Oil Level with system unloaded*// Strep Resoure is less than 9 psi Yes X No 2) Oil Level with system unloaded	GA5 Air Compressor				
3) Oil added Yes	 Oil Level Checked with system unloaded* * Unload system, wait until Delivery Air Pre 2) Oil Level with system unloaded 	essure is less than 9 psi	Yes	X	No
3) Oil added Yes No X 4) Oil changed Yes No X 5) Oil filter changed Yes No X 6) Air filter Changed Yes No X 7) Oil separator changed Yes No X 8) Terminal strips checked Yes No X 8) Terminal strips checked Yes No X 2) Codescing changed Yes No X 2) Codescing changed Yes No X CENERAL SYSTEM NOTES Tailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No	Low (red)	Normal (green)	<u> </u>	gh (orange)	
 a) Oil rither changed res No X No X b) Air filter Changed Yes No X c) Air filter Changed Yes No X c) Air filter Changed Yes No X c) I separator changed Yes No X c) Coalescing changed Yes No X c) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X no Yes X	3) Oil added	Yes		No	X
b) Air filter Changed Yes No X 7) Oil separator changed Yes No X 8) Terminal strips checked Yes No X 9) Defilter changed Yes No X 1) Prefilter changed Yes No X 2) Coalescing changed Yes No X CENERAL SYSTEM NOTES Tailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No	4) Oil changed 5) Oil filter changed	Yes		No	X X
7) Oil separator changed Yes No X 8) Terminal strips checked Yes X No 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes No	6) Air filter Changed	Yes		No	X
8) Terminal strips checked Yes No AS-80 O, Generator 1) Prefilter changed Yes No X 2) Coalescing changed Yes No X 2) Coalescing changed Yes No X GENERAL SYSTEM NOTES Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No	7) Oil separator changed	Yes		No	X
AS-80 0, Generator 1) Prefilter changed Yes No X 2) Coalescing changed Yes No X GENERAL SYSTEM NOTES Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No	8) Terminal strips checked	Yes X		No	
1) Prefilter changed Yes	AS-80 O2 Generator				
2) Coalescing changed Yes NoX GENERAL SYSTEM NOTES Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) YesX No 2) Abnormal conditions observed (e.g. vandalism 3) Other major activities completed 4) Supplies needed 5) Visitors 5) Visitors 5) Visitors Changed all fresh air filters in shed. Cleaned up all garbage, rock, sticks & overgrown brush from areas around shed that appear to be being thrown at AC unit. Observed that pressure being generated by the system is causing the j-plug to blow off the top of the monitoring points MP-2-3D and water pushing into the manhole. Reinstalled j-plugs and tightned as much as possible. Action Items:	1) Prefilter changed	Yes		No	Х
GENERAL SYSTEM NOTES Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No 2) Abnormal conditions observed (e.g. vandalism	2) Coalescing changed	Yes		No	X
Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) YesXNo		GENERAL SYSTEM NOTES	5		
1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes XNo 2) Abnormal conditions observed (e.g. vandalism	Trailer				
2) Abnormal conditions observed (e.g. vandalism 3) Other major activities completed 4) Supplies needed 5) Visitors 5) Visitors 6 Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Changed all fresh air filters in shed. Cleaned up all garbage, rock, sticks & overgrown brush from areas around shed that appear to be being thrown at AC unit. Observed that pressure being generated by the system is causing the j-plug to blow off the top of the monitoring points MP-2-3D and water pushing into the manhole. Reinstalled j-plugs and tightned as much as possible. Action Items:	1) Performed general housekeeping (i.e. sweep	, collect trash inside and out, etc Yes X	2.)	No	
3) Other major activities completed 4) Supplies needed 5) Visitors 5) Visitors 6 Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Changed all fresh air filters in shed. Cleaned up all garbage, rock, sticks & overgrown brush from areas around shed that appear to be being thrown at AC unit. Observed that pressure being generated by the system is causing the j-plug to blow off the top of the monitoring points MP-2-3D and water pushing into the manhole. Reinstalled j-plugs and tightned as much as possible. Action Items:	2) Abnormal conditions observed (e.g. vandalis	5m			
4) Supplies needed 5) Visitors 6. Supplies such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Changed all fresh air filters in shed. Cleaned up all garbage, rock, sticks & overgrown brush from areas around shed that appear to be being thrown at AC unit. Observed that pressure being generated by the system is causing the j-plug to blow off the top of the monitoring points MP-2-3S and MP-2-3D and water pushing into the manhole. Reinstalled j-plugs and tightned as much as possible. Action Items:	3) Other major activities completed				
5) Visitors Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Changed all fresh air filters in shed. Cleaned up all garbage, rock, sticks & overgrown brush from areas around shed that appear to be being thrown at AC unit. Observed that pressure being generated by the system is causing the j-plug to blow off the top of the monitoring points MP-2-3S and MP-2-3D and water pushing into the manhole. Reinstalled j-plugs and tightned as much as possible. Action Items:	4) Supplies needed				
Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Changed all fresh air filters in shed. Cleaned up all garbage, rock, sticks & overgrown brush from areas around shed that appear to be being thrown at AC unit. Observed that pressure being generated by the system is causing the j-plug to blow off the top of the monitoring points MP-2-3S and MP-2-3D and water pushing into the manhole. Reinstalled j-plugs and tightned as much as possible. Action Items:	5) Visitors				
Changed all fresh air filters in shed. Cleaned up all garbage, rock, sticks & overgrown brush from areas around shed that appear to be being thrown at AC unit. Observed that pressure being generated by the system is causing the j-plug to blow off the top of the monitoring points MP-2-3S and MP-2-3D and water pushing into the manhole. Reinstalled j-plugs and tightned as much as possible. Action Items:	Record routine activities such as any alarm/shutdowns, s transported off-site, oil/filter/gasket and/or any other abi	ampling, maintenance, materi normal operating conditions:	al		
Cleaned up all garbage, rock, sticks & overgrown brush from areas around shed that appear to be being thrown at AC unit. Observed that pressure being generated by the system is causing the j-plug to blow off the top of the monitoring points MP-2-3S and MP-2-3D and water pushing into the manhole. Reinstalled j-plugs and tightned as much as possible. Action Items:	Changed all fresh air filters in shed.				
Observed that pressure being generated by the system is causing the j-plug to blow off the top of the monitoring points MP-2-3S and MP-2-3D and water pushing into the manhole. Reinstalled j-plugs and tightned as much as possible.	Cleaned up all garbage, rock, sticks & overgrown brush fron	n areas around shed that appear	to be being thi	rown at AC unit.	
Action Items:	Observed that pressure being generated by the system is cause pushing into the manhole. Reinstalled j-plugs and tightned a	sing the j-plug to blow off the to as much as possible.	op of the moni	coring points MP	P-2-3S and MP-2-3D and water
	Action Items:				

SYSTEM #2

Da Ti Wea Outdoor T Inside Traile	ate: me: ather: emperature: r Temperature:	8/9/ 12 Su ~8 ~7	2011 235 nny 5° F 2° F	- - - -								
Perform	med By:	Mike	e Ryan	-								
	O ₂ Gei	nerator (Air	Sep)		Compressor (Kaesar Rotary Screw)							
Hours			5,833	_	Compres	sor Tank *	k		80		(psi)	
Feed Air Press	ure *		90	(psi)		(1	eadings be	elow are made f	rom contro	ol panel)		
Cycle Pressure	*		60	(psi)	Delivery Air 110 Element Outlet Temperature 172						(psi) (°F)	
Oxygen Receiv	ver Pressure *			100 (psi)	Running Hours 5,901 (hou Loading Hours 5,851 (hou Loading Hours						(hours) (hours)	
Oxygen Purity * maximum readin	g during loading cy	cle	96.9	(percent)	* maximum	n reading du	ring loading	cycle				
				O ₂ Inje	ection Syst	tem #2						
	Injection Ba	nK A sefh	nsi		Depth	ank B	nsi	ID	Injection Denth		nsi	
OW-2-2	90.2'	70	30	OW-2-9S	75'	20	19	OW-2-10D	97.2'	40	28	
OW-2-3	94.3'	70	34	OW-2-10S	75'	30	27	OW-2-11D	100.8'	50	31	
OW-2-4	94.7'	70	37	OW-2-11S	76.5'	30	21	OW-2-12	94'	45	21	
OW-2-5	95.3'	60	31	OW-2-13S	75'	30	20	OW-2-13D	97'	50	31	
OW-2-6	95.7'	60	30	OW-2-15S	75'	40	20	OW-2-14	96.4'	50	28	
OW-2-7	96'	70	29	OW-2-16S	75.5'	40	19	OW-2-15D	94.6'	50	30	
OW-2-8	96.3'	60	30	OW-2-18S	18S 74.5' 35 19 OW-2-16D 94.1' 70						30	
OW-2-9D	96.7'	70	30	OW-2-20S	79'	30	22	OW-2-17	95'	50	29	
Comments:	mments: All injection point flows were adjusted to ~30 scfh at Injection Bank B and to ~50 scfh at Injection Banks A & C after collecting readings.											

SYSTEM #2

								Date	·	8/9/2011	
				O2 Init	ection Syst	tem #2					
	Injection B	ank D			Injection B	ank E			Injectior	n Bank F	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-2-18D	95.5'	OFF	OFF	OW-2-22S	76'	OFF	OFF	OW-2-26D	95'	30	33
OW-2-19	96.1'	OFF	OFF	OW-2-24S	77.8'	OFF	OFF	OW-2-27	93.5'	30	28
OW-2-20D	96.6'	OFF	OFF	OW-2-26S	74'	OFF	OFF	OW-2-28D	92.1'	30	27
OW-2-21	96.6'	OFF	OFF	OW-2-28S	76'	OFF	OFF	OW-2-29	92.2'	40	27
OW-2-22D	96.3'	OFF	OFF	OW-2-30S	67.8'	OFF	OFF	OW-2-30D	88'	30	26
OW-2-23	97.2'	OFF	OFF	OW-2-34	71'	OFF	OFF	OW-2-31	86'	25	27
OW-2-24D	97'	OFF	OFF	OW-2-35	69.2'	OFF	OFF	OW-2-32	84'	25	31
OW-2-25	96'	OFF	OFF	OW-2-36	64.8'	OFF	OFF	OW-2-33	82'	35	28
Commante:	All injection poin	t flows were adj	usted to ~30 sci	fh after collecting re	adinae	<u>.</u>	<u></u>		<u></u>	<u>. </u>	
comments.	All injection point	. Hows were dage	18104 10 - 50 501	Il diter concerning rea	adings.						
				O ₂ Inje	ection Syst	em #2					
	Injection B	ank G			Injection Ba	ank H			Monitoring	Points Log	
	Deptii	scm	psi		Depui	scin					
OW-2-37	62.8'	30	19	OW-2-45	61.1'	30	20	MP-2-1	29.34	20.14	0.6
OW-2-38	62.1'	30	21	OW-2-46	61'	20	19	MP-2-2	30.43	29.30	0
OW-2-39	60'	40	18	OW-2-47	60.5'	20	19	MP-2-3S	30.53	13.02	0
OW-2-40	61.7'	30	20					MP-2-3D	30.75	12.21	0
OW-2-41	61.7'	30	19	-				MP-2-4	19.29	20.92	3.1
OW-2-42	61.6'	40	21					MP-2-5	17.50	21.22	11.9
OW-2-43	61.4'	30	20	-							
OW-2-44R	60.6'	30	19				1		1		
Comments:	All injection point	t flows were adjı	usted to ~30 scf	fh after collecting re	adings. CNL	= Could not	t locate due t	o snow and ice.	<u></u>		

SYSTEM #2

			Date:	8/9/2011
CA5 Air Compressor	OPERATIONAL NOTES			
1) Oil Level Checked with system unloaded*		Ves	x	No
* Unload system, wait until Delivery Air Press	sure is less than 9 psi	103	74	
2) Oil Level with system unloaded	are is less than > por			
Low (red)	Normal (green)	X His	gh (orange)	
3) Oil added	Yes	、	No	X
4) Oil changed	Yes		No	X
5) Oil filter changed	Yes		No	X
6) Air filter Changed	Yes		No	X
7) Oil separator changed	Yes		No	X
8) Terminal strips checked	Yes X		No	
AS-80 O ₂ Generator				
1) Prefilter changed	Yes		No	X
2) Coalescing changed	Yes		No	X
GI	ENERAL SYSTEM NOTES			
<u>Trailer</u>				
1) Performed general housekeeping (i.e. sweep, co	ollect trash inside and out, etc.)		NT	
	res <u>x</u>			
2) Abnormal conditions observed (e.g. vandalism				
,				
3) Other major activities completed				
4) Supplies needed				
5) Visitors				
Record routine activities such as any alarm/shutdowns, san	npling, maintenance, material	l		
transported off-site, oil/filter/gasket and/or any other abnor	rmal operating conditions:			
Injection Banks D(#4) and E(#5) are set to skip.				
Cleaned up all garbage, rocks, sticks & overgrown brush from	areas around shed that appear t	o be being th	nrown at AC ur	nit.
Action Items:				

SYSTEM #2

Di Ti Wea Outdoor T Inside Traile:	ate: me: ather: emperature: r Temperature: med By:	8/20 12 Su ~8 ~7 Milco	/2011 240 nny 7° F 2° F	- - - -								
renon	ineu by.	WIIK	e Kyali		71							
	O ₂ Ger	<mark>ierator (Air</mark>	·Sep)		Compressor (Kaesar Rotary Screw)							
Hours			6,077	-	Compres	sor Tank *	k		79		(psi)	
Feed Air Press	ure *		79	(psi)		(1	eadings be	elow are made f	rom contro	ol panel)		
Cycle Pressure	*		60	(psi)	Delivery Air85Element Outlet Temperature172						(psi) (°F)	
Oxygen Receiv	ver Pressure *			100 (psi)	Running Hours6,146(houLoading Hours6,095(hou						(hours) (hours)	
Oxygen Purity * maximum readin	g during loading cyc	cle	95.8	(percent)	* maximum	n reading du	ring loading	cycle				
				O ₂ Inje	ction Syst	tem #2						
	Injection Ba	nk A	· ·		Injection Ba	ank B		ID	Injection	Bank C		
	Deptn	scin	psi		Deptn	scin	psi		Deptn	scin	psi	
OW-2-2	90.2	50		UW-2-98	75'	40	22	OW-2-10D	97.2	50	28	
OW-2-3	94.3'	70	32	OW-2-10S	75'	30	29	OW-2-11D	100.8'	50	32	
OW-2-4	94.7'	40	34	OW-2-11S	76.5'	40	24	OW-2-12	94'	50	20	
OW-2-5	95.3'	45	31	OW-2-13S	75'	40	19	OW-2-13D	97'	60	37	
OW-2-6	95.7'	45	31	OW-2-15S	75'	45	18	OW-2-14	96.4'	50	29	
OW-2-7	96'	40	30	OW-2-16S	75.5'	30	19	OW-2-15D	94.6'	40	31	
OW-2-8	96.3'	40	30	OW-2-18S	18S 74.5' 30 19 OW-2-16D 94.1' 50						34	
OW-2-9D	96.7'	45	30	OW-2-20S	79'	30	22	OW-2-17	95'	30	29	
Comments:	mments: All injection point flows were adjusted to ~30 scfh at Injection Bank B and to ~50 scfh at Injection Banks A & C after collecting readings.											

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

	Date: 8/20/2011										
				O ₂ Inie	ection Syst	em #2					
	Injection B	ank D			Injection Ba	nk E			Injectior	Bank F	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-2-18D	95.5'	OFF	OFF	OW-2-22S	76'	OFF	OFF	OW-2-26D	95'	50	37
OW-2-19	96.1'	OFF	OFF	OW-2-24S	77.8'	OFF	OFF	OW-2-27	93.5'	40	29
OW-2-20D	96.6'	OFF	OFF	OW-2-26S	74'	OFF	OFF	OW-2-28D	92.1'	30	28
OW-2-21	96.6'	OFF	OFF	OW-2-28S	76'	OFF	OFF	OW-2-29	92.2'	30	28
OW-2-22D	96.3'	OFF	OFF	OW-2-30S	67.8'	OFF	OFF	OW-2-30D	88'	30	27
OW-2-23	97.2'	OFF	OFF	OW-2-34	71'	OFF	OFF	OW-2-31	86'	50	40
OW-2-24D	97'	OFF	OFF	OW-2-35	69.2'	OFF	OFF	OW-2-32	84'	40	44
OW-2-25	96'	OFF	OFF	OW-2-36	64.8'	OFF	OFF	OW-2-33	82'	40	36
Comments:	All injection point	flows were adj	usted to ~30 scf	h after collecting re	adings.				•		·
	5 1	3			0						
				O ₂ Inje	ection Syst	em #2					
	Injection B Depth	ank G	nsi		Injection Ba	nk H	nsi	ID	DTW	DO (mg/L)	PID (ppm)
OW-2-37	62 8'	30	20	OW-2-45	61.1'	40	22	MP_2_1	28.32	24 34	15.9
	02.0		20		01.1				20.52	24.34	
OW-2-38	62.1'	40	20	OW-2-46	61'	50	21	MP-2-2	29.39	20.17	0
OW-2-39	60'	50	18	OW-2-47	60.5'	40	19	MP-2-3S	29.47	37.97	0
OW-2-40	61.7'	30	20					MP-2-3D	29.70	27.25	0
OW-2-41	61.7'	30	20					MP-2-4	19.21	28.52	134
OW-2-42	61.6'	40	20					MP-2-5	17.37	51.03	560
OW-2-43	61.4'	30	21								
OW-2-44R	60.6'	30	19								
Comments:	All injection point	flows were adj	usted to ~30 scf	h after collecting re	adings. CNL	= Could not	locate due te	o snow and ice.	•	<u>.</u>	<u>.</u>

F

SYSTEM #2

<u></u>				Date:	8/20/2011
G 4 5 + 1		OPERATIONAL NOTES			
GA5 Air	Compressor	OI ERATIONAL NOTES			
	 Oil Level Checked with system unloade * Unload system, wait until Delivery A 2) Oil Level with system unloaded 	ed* ir Pressure is less than 9 psi	Yes	X	No
	Low (red	d) Normal (green)	X Hig	h (orange)	
	3) Oil added	Yes		No	X
	4) Oil changed	Yes		No	X
	5) Oil filter changed	Yes		No	X
	6) Air filter Changed 7) Oil separator shapped	Yes		No	X
	8) Terminal strips checked	Yes X		No	<u>Λ</u>
AS-80 O ₂	Generator				
	1) Prefilter changed	Yes		No	Х
	2) Coalescing changed	Yes		No	X
		GENERAL SYSTEM NOTES			
Frailer					
	1) Performed general housekeeping (i.e. sy	weep, collect trash inside and out, etc.	.)	No	
				110	
	2) Abnormal conditions observed (e.g. van	ndalism			
	3) Other major activities completed				
	3) Other major activities completed				
	 3) Other major activities completed 4) Supplies needed 				
	 3) Other major activities completed 4) Supplies needed 				
	 3) Other major activities completed 4) Supplies needed 5) Visitors 				
	 3) Other major activities completed 4) Supplies needed 5) Visitors 				
	 3) Other major activities completed 4) Supplies needed 5) Visitors 				
Record r ransport	 3) Other major activities completed 4) Supplies needed 5) Visitors outine activities such as any alarm/shutdow ted off-site, oil/filter/gasket and/or any othe 	vns, sampling, maintenance, materia r abnormal operating conditions:	al		
Record r ransport njection	 3) Other major activities completed 4) Supplies needed 5) Visitors outine activities such as any alarm/shutdow ted off-site, oil/filter/gasket and/or any othe Banks D(#4) and E(#5) are set to skip. 	vns, sampling, maintenance, materia r abnormal operating conditions:			
Record r transport	 3) Other major activities completed 4) Supplies needed 5) Visitors outine activities such as any alarm/shutdow ted off-site, oil/filter/gasket and/or any othe Banks D(#4) and E(#5) are set to skip. 	vns, sampling, maintenance, materia er abnormal operating conditions:	al		
Record re transport [njection Cleaned u 'ocks bein electrical put of the	 3) Other major activities completed 4) Supplies needed 5) Visitors 5) Visitors outine activities such as any alarm/shutdow ted off-site, oil/filter/gasket and/or any othe Banks D(#4) and E(#5) are set to skip. all garbage, rocks & sticks from areas aroun g thrown from park. Replaced vent filters on fans. Cleaned up oil buildup within oil/water unit 	wns, sampling, maintenance, materia or abnormal operating conditions: nd shed that appear to be being thrown of fresh air vents due to heavy dust buil separator and used hose clamps to se	al n at AC unit. d up from par cure hoses inte	Repaired back g k. Cleaned all f o separator as hi	rill on AC unit pushed in fron ilters on air compressor and gh pressure was blowing the l
Record r transport [njection Cleaned u cocks bein electrical out of the	 3) Other major activities completed 4) Supplies needed 5) Visitors 5) Visitors outine activities such as any alarm/shutdow ted off-site, oil/filter/gasket and/or any othe Banks D(#4) and E(#5) are set to skip. all garbage, rocks & sticks from areas aroun g thrown from park. Replaced vent filters on fans. Cleaned up oil buildup within oil/water unit. 	vns, sampling, maintenance, materia er abnormal operating conditions: nd shed that appear to be being thrown fresh air vents due to heavy dust buil separator and used hose clamps to se	al n at AC unit. d up from par cure hoses inte	Repaired back g k. Cleaned all f o separator as hi	rill on AC unit pushed in fron ilters on air compressor and gh pressure was blowing the l

SYSTEM #2

Da Tin	ate: me:	9/13	/2011 253	-							
Wea Outdoor T	ather:	Su	inny inny	_							
Inside Trailer Temperature: ~ 79 F											
Perforr	med By:	Mike	e Rvan	-							
1011011			<i>, ,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-							
	O ₂ Ger	<mark>nerator (Ai</mark> r	:Sep)				Compro	essor (Kaesar I	<mark>Rotary Sci</mark>	ew)	
Hours			6,573	-	Compress	sor Tank *	k		110		(psi)
Feed Air Pressu	ure *		80	(psi)	Delivery	(r ∆ir	eadings be	elow are made f	rom contro	ol panel)	(nsi)
Cycle Pressure	*		70	(psi)	Element (Outlet Ter	nperature		144		(°F)
Oxygen Receiv	100 (psi)	100Running Hours6,650(hours)i)Loading Hours6,594(hours)						(hours) (hours)			
Oxygen Purity * maximum readin;	g during loading cy	cle	96.7	_(percent)	* maximum reading during loading cycle						
	Injection Re	anly A			Injection Bank B Injection Bank C						
	Depth	liik A sefh	nci		Depth	sefh	nei	ID Depth cath rei			
OW-2-2	90.2'	29	27	OW-2-9S	75'	20	22	OW-2-10D	97.2'	30	28
OW-2-3	94.3'	35	28	OW-2-10S	75'	20	30	OW-2-11D	100.8'	40	32
OW-2-4	94.7'	27	33	OW-2-11S	76.5'	18	22	OW-2-12	94'	27	21
OW-2-5	95.3'	23	30	OW-2-13S	75'	20	21	OW-2-13D	97'	34	27
OW-2-6	95.7'	28	31	OW-2-15S	75'	23	19	OW-2-14	96.4'	29	29
OW-2-7	96'	25	30	OW-2-16S	75.5' 18 20 OW-2-15D 94.6' 32				31		
OW-2-8	96.3'	27	30	OW-2-18S	74.5' 15 20 OW-2-16D				94.1'	40	33
OW-2-9D	96.7'	27	30	OW-2-20S	79'	20	22	OW-2-17	95'	25	29
Comments:	All injection point tables prepared by	flows were adjı URS Corporati	usted to the targ	get flow rate of ~30 s ing readings.	scfh provided	that the pre	ssure reading	g was no greater tha	in the pressu	res provided in	the hydrostatic

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

Date:										9/13/2011	
O ₂ Injection System #2											
Injection Bank D Injection Bank E Injection Bank F											
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-2-18D	95.5'	37	32	OW-2-228	76'	30	20	OW-2-26D	95'	23	33
OW-2-19	96.1'	35	31	OW-2-24S	77.8'	35	29	OW-2-27	93.5'	27	29
OW-2-20D	96.6'	30	32	OW-2-26S	74'	25	20	OW-2-28D	92.1'	28	28
OW-2-21	96.6'	27	30	OW-2-28S	76'	27	21	OW-2-29	92.2'	28	28
OW-2-22D	96.3'	30	29	OW-2-30S	67.8'	30	18	OW-2-30D	88'	27	27
OW-2-23	97.2'	38	35	OW-2-34	71'	30	20	OW-2-31	86'	19	27
OW-2-24D	97'	32	30	OW-2-35	69.2'	29	27	OW-2-32	84'	19	30
OW-2-25	96'	40	29	OW-2-36	64.8'	29	20	OW-2-33	82'	23	29
Comments:	All injection point tables prepared by	flows were adju URS Corporati	usted to the targ on after collecti	et flow rate of ~30 s ng readings. Injecti	cfh provided on banks D &	that the pre & E are runn	ssure reading	g was no greater tha ute injection interva	in the pressu	res provided in	he hydrostatic
				O ₂ Inje	ction Syst	em #2					
	Injection Ba	ank G			Injection Ba	ink H	1		Monitoring	Points Log	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	DTW	DO (mg/L)	PID (ppm)
OW-2-37	62.8'	21	20	OW-2-45	61.1'	23	22	MP-2-1	26.62	14.91	13.6
OW-2-38	62.1'	21	19	OW-2-46	61'	24	20	MP-2-2	27.7	21.80	0
OW-2-39	60'	19	19	OW-2-47	60.5'	26	20	MP-2-38	27.80	27.5	0
OW-2-40	61.7'	20	20					MP-2-3D	28.07	42.14	0
OW-2-41	61.7'	20	20					MP-2-4	16.57	9.91	7.3
OW-2-42	61.6'	18	22					MP-2-5	14.75	18.61	7.7
OW-2-43	61.4'	12	21								
OW-2-44R	60.6'	14	20								
Comments:	All injection point tables prepared by	flows were adju URS Corporati	usted to the targ	et flow rate of ~30 s ng readings.	cfh provided	that the pre	ssure reading	g was no greater tha	n the pressu	res provided in	he hydrostatic

F

SYSTEM #2

			Date:	9/13/2011				
OI	PERATIONAL NOTES							
GA5 Air Compressor								
1) Oil Level Checked with system unloaded*		Yes	Х	No				
* Unload system, wait until Delivery Air Pressure	e is less than 9 psi							
2) Oil Level with system unloaded								
Low (red)	Normal (green)	<u> </u>	gh (orange)					
3) Oil added	Yes		No	<u>X</u>				
4) Oil changed	Yes		No	<u>X</u>				
5) Oil filter changed	Yes		No	X				
6) Air filter Changed	Yes		No	X				
7) Oil separator changed	Yes		No	X				
8) Terminal strips checked	Yes X		No_					
AS-80 O ₂ Generator								
1) Prefilter changed	Yes		No	X				
2) Coalescing changed	Yes		No	X				
GEN	ERAL SYSTEM NOTES							
Trailer								
1) Performed general housekeeping (i.e. sweep, coll-	ect trash inside and out, etc.)						
	Yes X		No					
2) Abnormal conditions observed (e.g. vandalism								
3) Other major activities completed								
4) Sumpling gooded								
4) Supplies needed								
5) Visitors								
Record routine activities such as any alarm/shutdowns_samp	ling maintenance materia	al						
transported off-site, oil/filter/gasket and/or any other abnorm	al operating conditions:	*1						
······································								
Cleaned up all garbage rocks & sticks from areas around shed that appear to be being thrown at AC unit. Cleaned up all tree branches and brush blown								
into fence and on roof of shed from storm. High pressure was observed at monitoring point MP-3-3D								
and the and on root of block form storm. Then probate the object for at monitoring point in 5.55.								
Repaired two valves on leaking flowmeters.								
Electric Meter # 96-929-544 tied into Pole #3								
Action Items:								

SYSTEM #2

Da	ate:	9/29	/2011	_							
11me:1247Weather:Cloudy			247 oudv	_							
Outdoor T	_										
Inside Trailer Temperature:											
Perform	med By:	Mik	e Rvan	-							
1 011011	linea Dy.		e ityuii	_							
	O ₂ Ger	<mark>nerator (Ai</mark> i	rSep)				Compre	essor (Kaesar H	Rotary Sci	:ew)	
Hours	_	Compress	sor Tank *	k		110		(psi)			
Feed Air Pressu	ure *		70	(psi)		(1	readings be	elow are made f	rom contro	ol panel)	
					Delivery	Aır			75		(ps1)
Cycle Pressure	*		60	_(psi)	Element	Outlet Ter	nperature		171		(°F)
Oxygen Receiv	ver Pressure *			125	Running	Hours			6,984		(hours)
				(psi)	Loading I	Hours			6,925		(hours)
Oxygen Purity			96.6	(percent)							
* maximum readin	g during loading cy	cle		,	* maximum reading during loading cycle						
				O ₂ Inje	ection Syst	em #2					
	Injection Ba	unk A			Injection Bank B Injection Bank C						
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-2-2	90.2'	55	28	OW-2-9S	75'	40	21	OW-2-10D	97.2'	30	29
OW-2-3	94.3'	60	30	OW-2-10S	75'	70	31	OW-2-11D	100.8'	35	32
OW-2-4	94.7'	40	34	OW-2-11S	76.5'	40	22	OW-2-12	94'	30	22
OW-2-5	95.3'	40	31	OW-2-13S	75'	30	18	OW-2-13D	97'	45	29
OW-2-6	95.7'	40	31	OW-2-15S	75'	40	17	OW-2-14	96.4'	40	27
OW-2-7	96'	40	30	OW-2-16S	75.5' 25 20 OW-2-15D 94.6' 40				31		
	96.3'	38	30	OW-2-18S	74.5'	25	20	OW-2-16D	94.1'	65	31
OW-2-8	90.5										
OW-2-8 OW-2-9D	96.7'	35	31	OW-2-20S	79'	25	22	OW-2-17	95'	30	30

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		9/29/2011		
Q. Injection System #2												
Injection Bank D Injection Bank E								Injection Bank F				
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi	
OW-2-18D	95.5'	OFF	OFF	OW-2-22S	76'	OFF	OFF	OW-2-26D	95'	OFF	OFF	
OW-2-19	96.1'	OFF	OFF	OW-2-24S	77.8'	OFF	OFF	OW-2-27	93.5'	OFF	OFF	
OW-2-20D	96.6'	OFF	OFF	OW-2-26S	74'	OFF	OFF	OW-2-28D	92.1'	OFF	OFF	
OW-2-21	96.6'	OFF	OFF	OW-2-28S	76'	OFF	OFF	OW-2-29	92.2'	30	29	
OW-2-22D	96.3'	OFF	OFF	OW-2-30S	67.8'	OFF	OFF	OW-2-30D	88'	30	28	
OW-2-23	97.2'	OFF	OFF	OW-2-34	71'	OFF	OFF	OW-2-31	86'	32	28	
OW-2-24D	97'	OFF	OFF	OW-2-35	69.2'	OFF	OFF	OW-2-32	84'	30	34	
OW-2-25	96'	OFF	OFF	OW-2-36	64.8'	OFF	OFF	OW-2-33	82'	25	33	
Comments:	All injection point	flows were adju	isted to the targe	et flow rate of ~30 s	scfh provided	that the pre	ssure reading	g was no greater tha	in the pressu	res provided in	the hydrostatic	
	tables prepared by	UKS Corporation		Ig leaungs. mjeen	oli banks E C		cu on.					
	Injection Ba	ank G			CUOII Sysu	em #2			Monitoring	Points Log		
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	DTW	DO (mg/L)	PID (ppm)	
OW-2-37	62.8'	25	20	OW-2-45	61.1'	27	21	MP-2-1	26.60	21.42	101.5	
OW-2-38	62.1'	20	20	OW-2-46	61'	30	19	MP-2-2	27.69	22.35	85.3	
OW-2-39	60'	30	19	OW-2-47	60.5'	25	19	MP-2-3S	27.81	23.08	24.3	
OW-2-40	61.7'	20	20					MP-2-3D	27.98	21.04	15.9	
OW-2-41	61.7'	20	20					MP-2-4	16.59	13.15	4.2	
OW-2-42	61.6'	30	20					MP-2-5	14.80	23.40	3.7	
OW-2-43	61.4'	20	21									
OW-2-44R	60.6'	20	20									
Comments:	All injection point tables prepared by	flows were adju URS Corporati	isted to the targe on after collection	et flow rate of ~30 s ng readings.	scfh provided	that the pre	ssure reading	g was no greater tha	in the pressu	res provided in t	he hydrostatic	

Г

SYSTEM #2

				Date:	9/29/2011			
		OPERATIONAL NOTES						
GAS Air Compressor	with avatam unloadad*		Vaa	v	No			
1) Oli Level Checked	with system unloaded*	ure is loss than 0 rei	res	Λ	N0			
[*] Ulload system, w	all ullil Delivery Air Press	ure is less than 9 psi						
2) Oli Level with syste	I ow (red)	Normal (groop)	V Lia	h (oranga)				
3) Oil added	Low (red)	Ves	<u> </u>	No	x			
4) Oil changed		Ves		No	X			
5) Oil filter changed		Ves		No	X			
6) Air filter Changed		Ves		No	X X			
7) Oil separator changed	ed	Ves		No	$\frac{\Lambda}{X}$			
8) Terminal string che	n zkod			No	Α			
6) Terminar surps ener	/KCU			NO				
AS-80 O ₂ Generator								
1) Prefilter changed		Yes		No	Х			
2) Coalescing changed	1	Yes		No	X			
· · · · · ·								
	GI	ENERAL SYSTEM NOTES						
Trailer 1) Performed general h	iousekeeping (i.e. sweep, co	ollect trash inside and out, etc.) Yes <u>X</u>)	No				
2) Abnormal condition	is observed (e.g. vandalism							
3) Other major activiti	es completed							
4) Supplies needed								
5) Visitors								
Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions:								
Replaced air compressor belt as exis	sting belt was shreading. C	Cleaned out all filters as needed	. Repaired lea	ak in oxygen r	egulator on high pressure tank.			
Electric Meter # 96-929-544 tied into Pole #3								
Action Items:								